


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU L-15-9-16				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-017985			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1888 FNL 2005 FEL		SWNE	15	9.0 S	16.0 E	S			
Top of Uppermost Producing Zone	2284 FNL 1539 FEL		SWNE	15	9.0 S	16.0 E	S			
At Total Depth	2538 FSL 1019 FEL		NESE	15	9.0 S	16.0 E	S			
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1019			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1051			26. PROPOSED DEPTH MD: 6264 TVD: 6100				
27. ELEVATION - GROUND LEVEL 5685			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6264	15.5	J-55 LT&C	8.3	Premium Lite High Strength	295	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 12/28/2011			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013511520000				APPROVAL  Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU L-15-9-16
AT SURFACE: SW/NE SECTION 15, T9S R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1420'
Green River	1420'
Wasatch	5975'
Proposed TD	6264'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1420' – 5975'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU L-15-9-16

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,264'	15.5	J-55	LTC	4,810 2.41	4,040 2.03	217,000 2.23

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU L-15-9-16

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,264'	Prem Lite II w/ 10% gel + 3% KCl	295 960	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

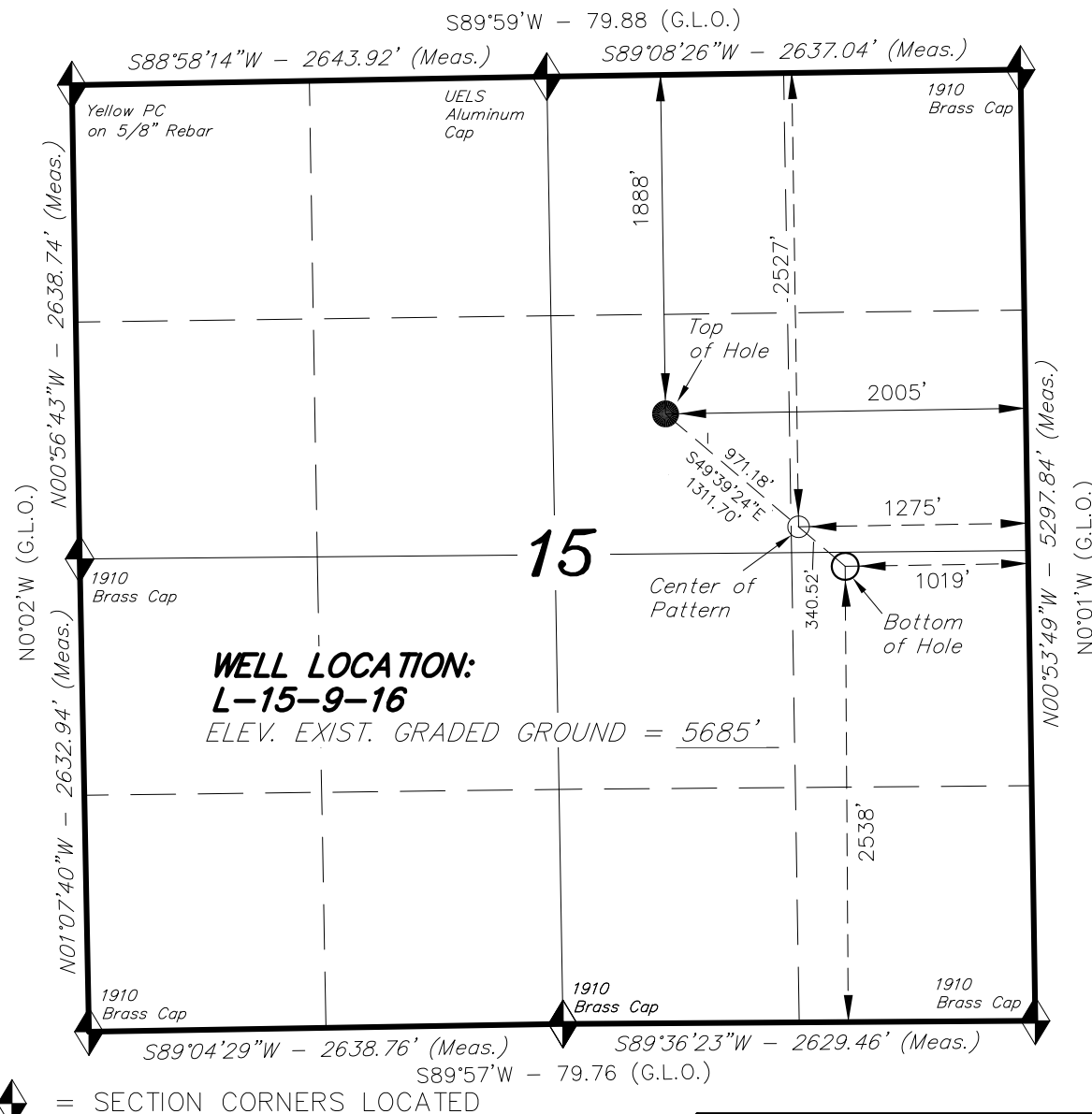
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

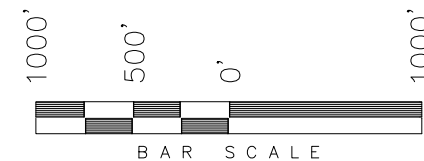
T9S, R16E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

L-15-9-16
(Surface Location) NAD 83
LATITUDE = 40° 01' 58.51"
LONGITUDE = 110° 06' 11.37"

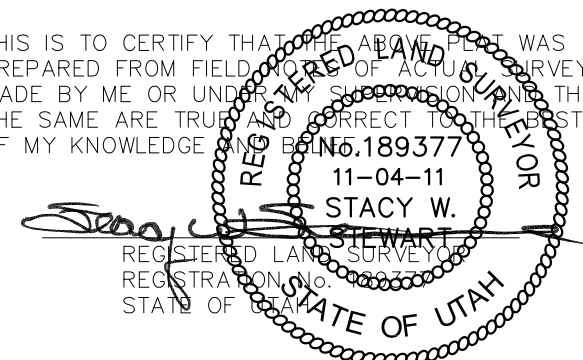
WELL LOCATION, L-15-9-16, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 15, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, L-15-9-16, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 15, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

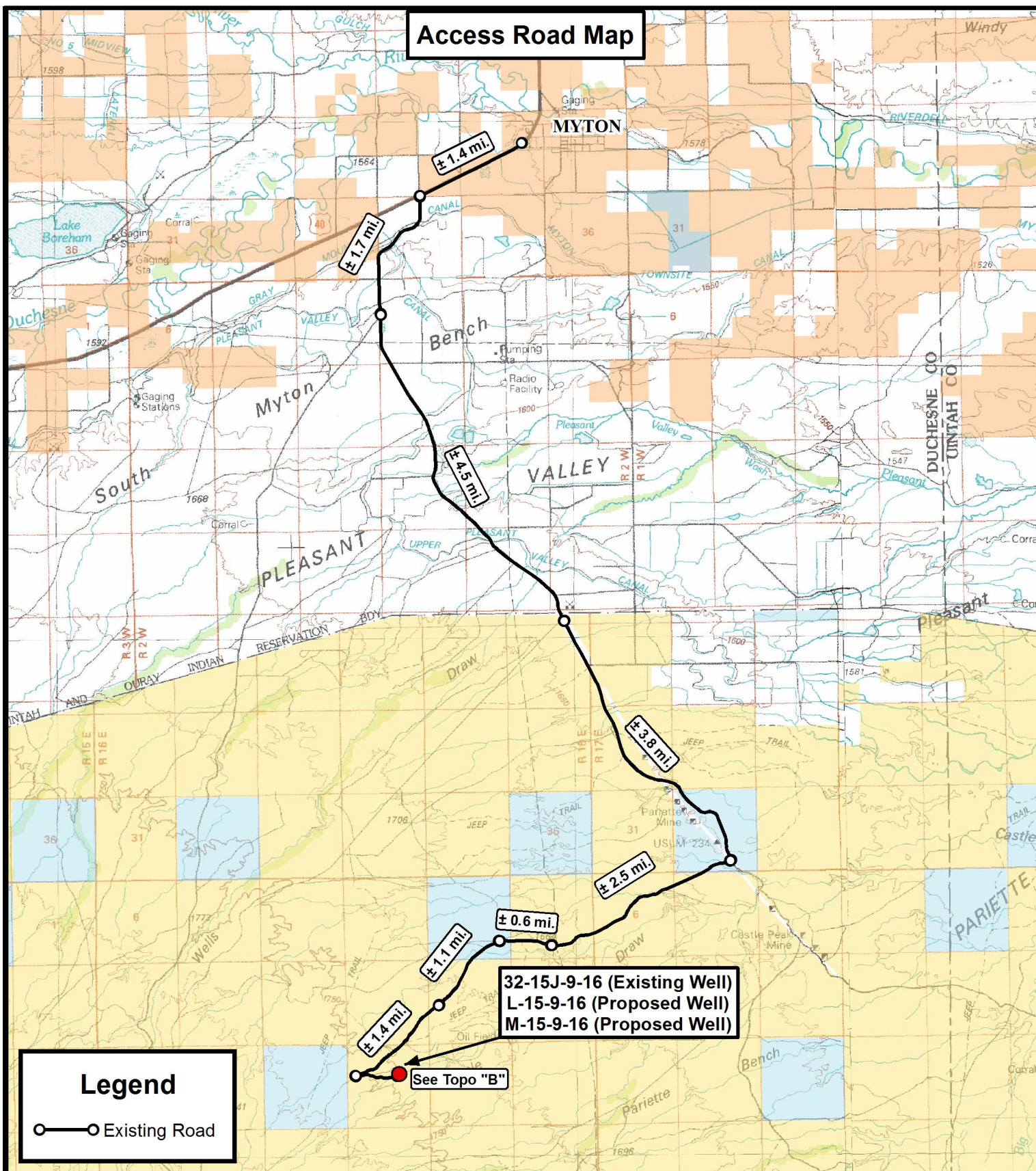
**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-24-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 11-04-11	DRAWN BY: R.B.T.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: December 28, 2011

Access Road Map



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

32-15J-9-16 (Existing Well)
 L-15-9-16 (Proposed Well)
 M-15-9-16 (Proposed Well)
 SEC. 15, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: D.C.R. REVISED: 11-04-11 A.P.C. VERSION:

DATE: 10-03-2011

SCALE: 1:100,000

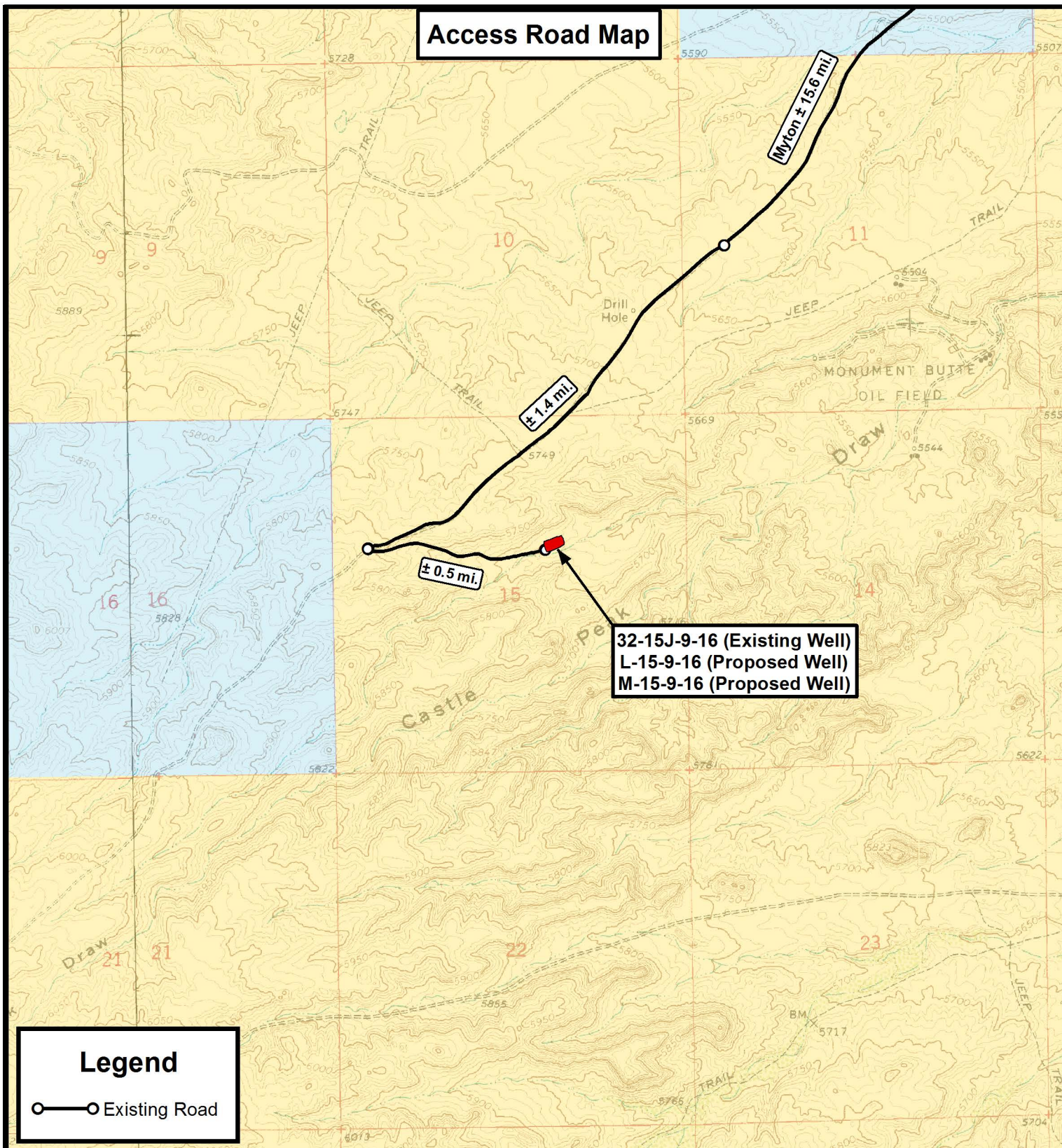
V2

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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32-15J-9-16 (Existing Well)
L-15-9-16 (Proposed Well)
M-15-9-16 (Proposed Well)

SEC. 15, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: D.C.R. REVISED: 11-04-11 A.P.C. VERSION:

DATE: 10-03-2011

SCALE: 1" = 2,000'

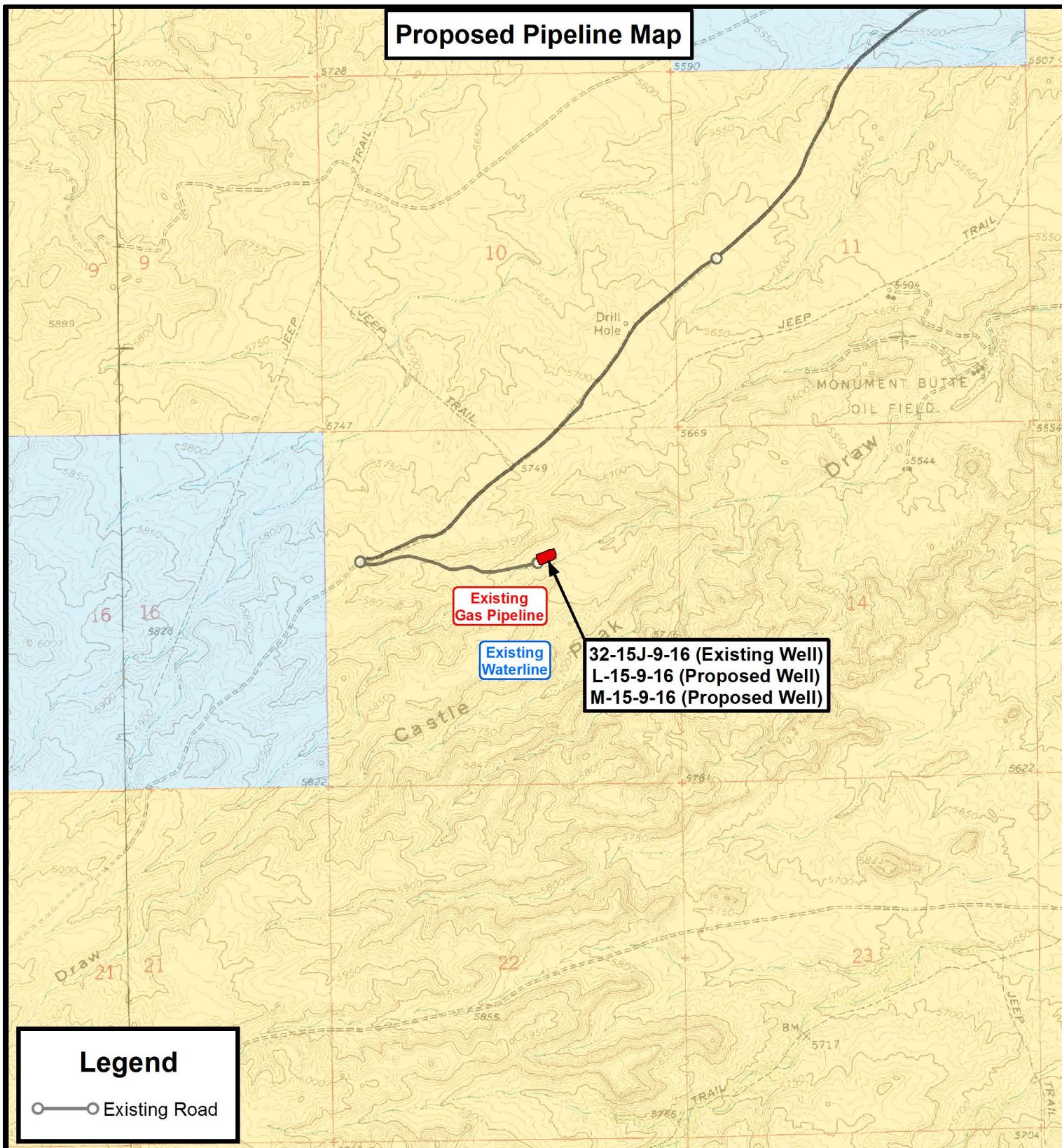
V2

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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NEWFIELD EXPLORATION COMPANY

32-15J-9-16 (Existing Well)
L-15-9-16 (Proposed Well)
M-15-9-16 (Proposed Well)
SEC. 15, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	11-04-11 A.P.C.	VERSION:
DATE:	10-03-2011			V2
SCALE:	1" = 2,000'			

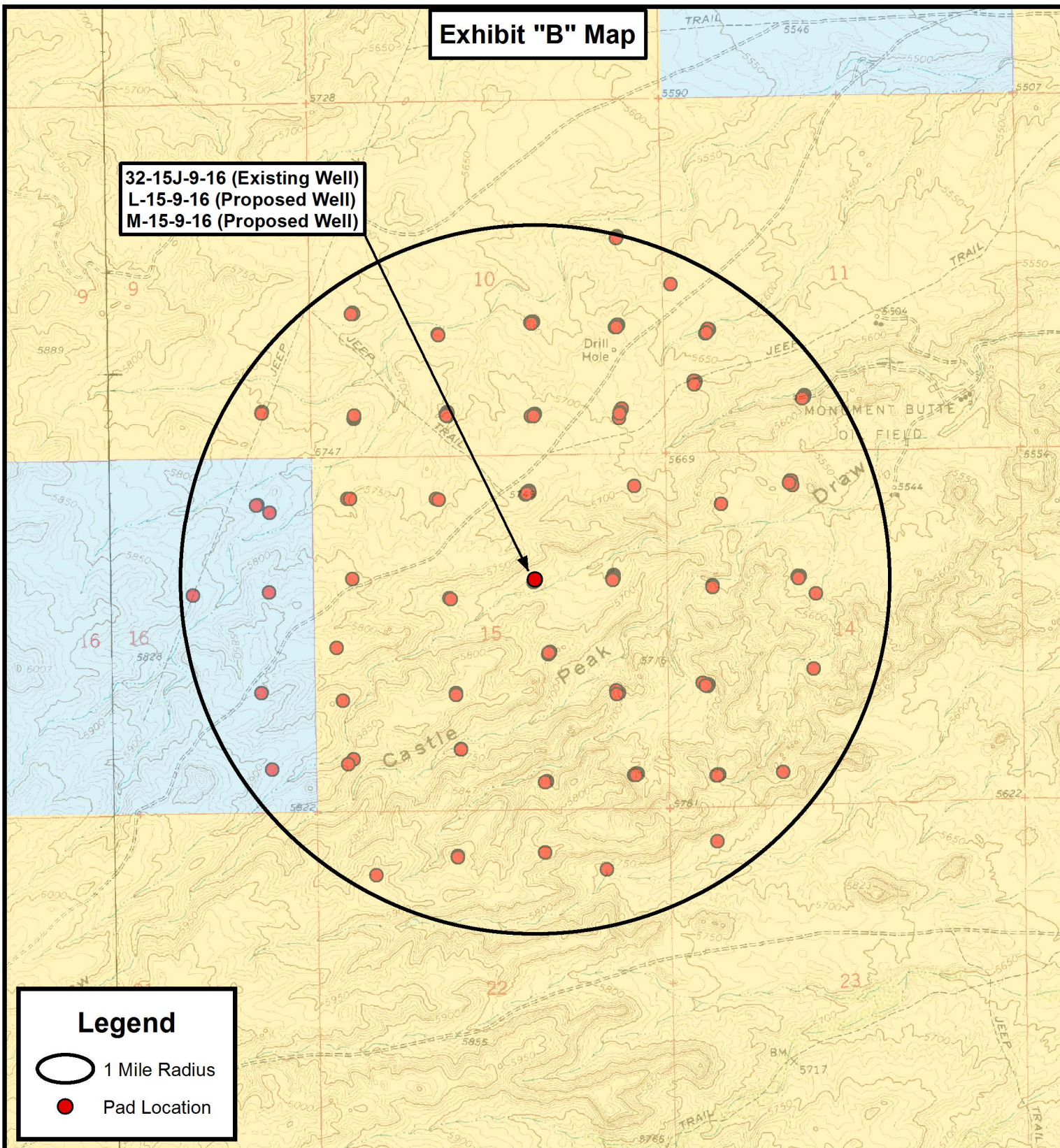
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

32-15J-9-16 (Existing Well)
L-15-9-16 (Proposed Well)
M-15-9-16 (Proposed Well)

**Legend**

- 1 Mile Radius
 ● Pad Location

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**NEWFIELD EXPLORATION COMPANY**

32-15J-9-16 (Existing Well)
L-15-9-16 (Proposed Well)
M-15-9-16 (Proposed Well)
 SEC. 15, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	11-04-11 A.P.C.	VERSION:
DATE:	10-03-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET

D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 15 T9S, R16E
L-15-9-16**

Wellbore #1

Plan: Design #1

Standard Planning Report

03 November, 2011





Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well L-15-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Project:	USGS Myton SW (UT)	MD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Site:	SECTION 15 T9S, R16E	North Reference:	True
Well:	L-15-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 15 T9S, R16E			
Site Position:		Northing:	7,183,000.00 ft	Latitude: 40° 1' 50.203 N
From: Map		Easting:	2,036,100.00 ft	Longitude: 110° 5' 12.634 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.91 °

Well	L-15-9-16, SHL LAT: 40 01 58.51 LONG: -110 06 11.38			
Well Position	+N/-S	840.1 ft	Northing:	7,183,768.60 ft
	+E/-W	-4,569.3 ft	Easting:	2,031,518.12 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,697.0 ft
			Ground Level:	5,685.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/1/2011	11.28	65.77	52,219

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	4,800.0	0.0	0.0	130.34

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,578.4	14.68	130.34	1,567.8	-80.7	95.0	1.50	1.50	0.00	130.34	
4,919.7	14.68	130.34	4,800.0	-628.7	740.2	0.00	0.00	0.00	0.00	L-15-9-16 TGT
6,263.5	14.68	130.34	6,100.0	-849.1	999.8	0.00	0.00	0.00	0.00	



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well L-15-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Project:	USGS Myton SW (UT)	MD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Site:	SECTION 15 T9S, R16E	North Reference:	True
Well:	L-15-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	130.34	700.0	-0.8	1.0	1.3	1.50	1.50	0.00
800.0	3.00	130.34	799.9	-3.4	4.0	5.2	1.50	1.50	0.00
900.0	4.50	130.34	899.7	-7.6	9.0	11.8	1.50	1.50	0.00
1,000.0	6.00	130.34	999.3	-13.5	15.9	20.9	1.50	1.50	0.00
1,100.0	7.50	130.34	1,098.6	-21.2	24.9	32.7	1.50	1.50	0.00
1,200.0	9.00	130.34	1,197.5	-30.4	35.8	47.0	1.50	1.50	0.00
1,300.0	10.50	130.34	1,296.1	-41.4	48.8	64.0	1.50	1.50	0.00
1,400.0	12.00	130.34	1,394.2	-54.0	63.6	83.5	1.50	1.50	0.00
1,500.0	13.50	130.34	1,491.7	-68.3	80.4	105.5	1.50	1.50	0.00
1,578.4	14.68	130.34	1,567.8	-80.7	95.0	124.6	1.50	1.50	0.00
1,600.0	14.68	130.34	1,588.6	-84.2	99.2	130.1	0.00	0.00	0.00
1,700.0	14.68	130.34	1,685.4	-100.6	118.5	155.4	0.00	0.00	0.00
1,800.0	14.68	130.34	1,782.1	-117.0	137.8	180.8	0.00	0.00	0.00
1,900.0	14.68	130.34	1,878.8	-133.4	157.1	206.1	0.00	0.00	0.00
2,000.0	14.68	130.34	1,975.6	-149.8	176.4	231.4	0.00	0.00	0.00
2,100.0	14.68	130.34	2,072.3	-166.2	195.7	256.8	0.00	0.00	0.00
2,200.0	14.68	130.34	2,169.1	-182.6	215.0	282.1	0.00	0.00	0.00
2,300.0	14.68	130.34	2,265.8	-199.0	234.3	307.4	0.00	0.00	0.00
2,400.0	14.68	130.34	2,362.5	-215.4	253.7	332.8	0.00	0.00	0.00
2,500.0	14.68	130.34	2,459.3	-231.8	273.0	358.1	0.00	0.00	0.00
2,600.0	14.68	130.34	2,556.0	-248.2	292.3	383.5	0.00	0.00	0.00
2,700.0	14.68	130.34	2,652.7	-264.6	311.6	408.8	0.00	0.00	0.00
2,800.0	14.68	130.34	2,749.5	-281.0	330.9	434.1	0.00	0.00	0.00
2,900.0	14.68	130.34	2,846.2	-297.4	350.2	459.5	0.00	0.00	0.00
3,000.0	14.68	130.34	2,943.0	-313.8	369.5	484.8	0.00	0.00	0.00
3,100.0	14.68	130.34	3,039.7	-330.2	388.8	510.1	0.00	0.00	0.00
3,200.0	14.68	130.34	3,136.4	-346.6	408.1	535.5	0.00	0.00	0.00
3,300.0	14.68	130.34	3,233.2	-363.0	427.5	560.8	0.00	0.00	0.00
3,400.0	14.68	130.34	3,329.9	-379.4	446.8	586.1	0.00	0.00	0.00
3,500.0	14.68	130.34	3,426.6	-395.8	466.1	611.5	0.00	0.00	0.00
3,600.0	14.68	130.34	3,523.4	-412.2	485.4	636.8	0.00	0.00	0.00
3,700.0	14.68	130.34	3,620.1	-428.6	504.7	662.2	0.00	0.00	0.00
3,800.0	14.68	130.34	3,716.8	-445.0	524.0	687.5	0.00	0.00	0.00
3,900.0	14.68	130.34	3,813.6	-461.4	543.3	712.8	0.00	0.00	0.00
4,000.0	14.68	130.34	3,910.3	-477.8	562.6	738.2	0.00	0.00	0.00
4,100.0	14.68	130.34	4,007.1	-494.2	582.0	763.5	0.00	0.00	0.00
4,200.0	14.68	130.34	4,103.8	-510.6	601.3	788.8	0.00	0.00	0.00
4,300.0	14.68	130.34	4,200.5	-527.0	620.6	814.2	0.00	0.00	0.00
4,400.0	14.68	130.34	4,297.3	-543.4	639.9	839.5	0.00	0.00	0.00
4,500.0	14.68	130.34	4,394.0	-559.8	659.2	864.8	0.00	0.00	0.00
4,600.0	14.68	130.34	4,490.7	-576.2	678.5	890.2	0.00	0.00	0.00
4,700.0	14.68	130.34	4,587.5	-592.6	697.8	915.5	0.00	0.00	0.00
4,800.0	14.68	130.34	4,684.2	-609.0	717.1	940.9	0.00	0.00	0.00
4,900.0	14.68	130.34	4,781.0	-625.4	736.4	966.2	0.00	0.00	0.00
4,919.7	14.68	130.34	4,800.0	-628.7	740.2	971.2	0.00	0.00	0.00
5,000.0	14.68	130.34	4,877.7	-641.8	755.8	991.5	0.00	0.00	0.00
5,100.0	14.68	130.34	4,974.4	-658.2	775.1	1,016.9	0.00	0.00	0.00



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well L-15-9-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Project:	USGS Myton SW (UT)	MD Reference:	L-15-9-16 @ 5697.0ft (Newfiled Rig)
Site:	SECTION 15 T9S, R16E	North Reference:	True
Well:	L-15-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	14.68	130.34	5,071.2	-674.6	794.4	1,042.2	0.00	0.00	0.00
5,300.0	14.68	130.34	5,167.9	-691.0	813.7	1,067.5	0.00	0.00	0.00
5,400.0	14.68	130.34	5,264.6	-707.4	833.0	1,092.9	0.00	0.00	0.00
5,500.0	14.68	130.34	5,361.4	-723.8	852.3	1,118.2	0.00	0.00	0.00
5,600.0	14.68	130.34	5,458.1	-740.2	871.6	1,143.5	0.00	0.00	0.00
5,700.0	14.68	130.34	5,554.9	-756.6	890.9	1,168.9	0.00	0.00	0.00
5,800.0	14.68	130.34	5,651.6	-773.0	910.3	1,194.2	0.00	0.00	0.00
5,900.0	14.68	130.34	5,748.3	-789.4	929.6	1,219.6	0.00	0.00	0.00
6,000.0	14.68	130.34	5,845.1	-805.8	948.9	1,244.9	0.00	0.00	0.00
6,100.0	14.68	130.34	5,941.8	-822.2	968.2	1,270.2	0.00	0.00	0.00
6,200.0	14.68	130.34	6,038.5	-838.6	987.5	1,295.6	0.00	0.00	0.00
6,263.5	14.68	130.34	6,100.0	-849.1	999.8	1,311.7	0.00	0.00	0.00

API Well Number: 43013511520000



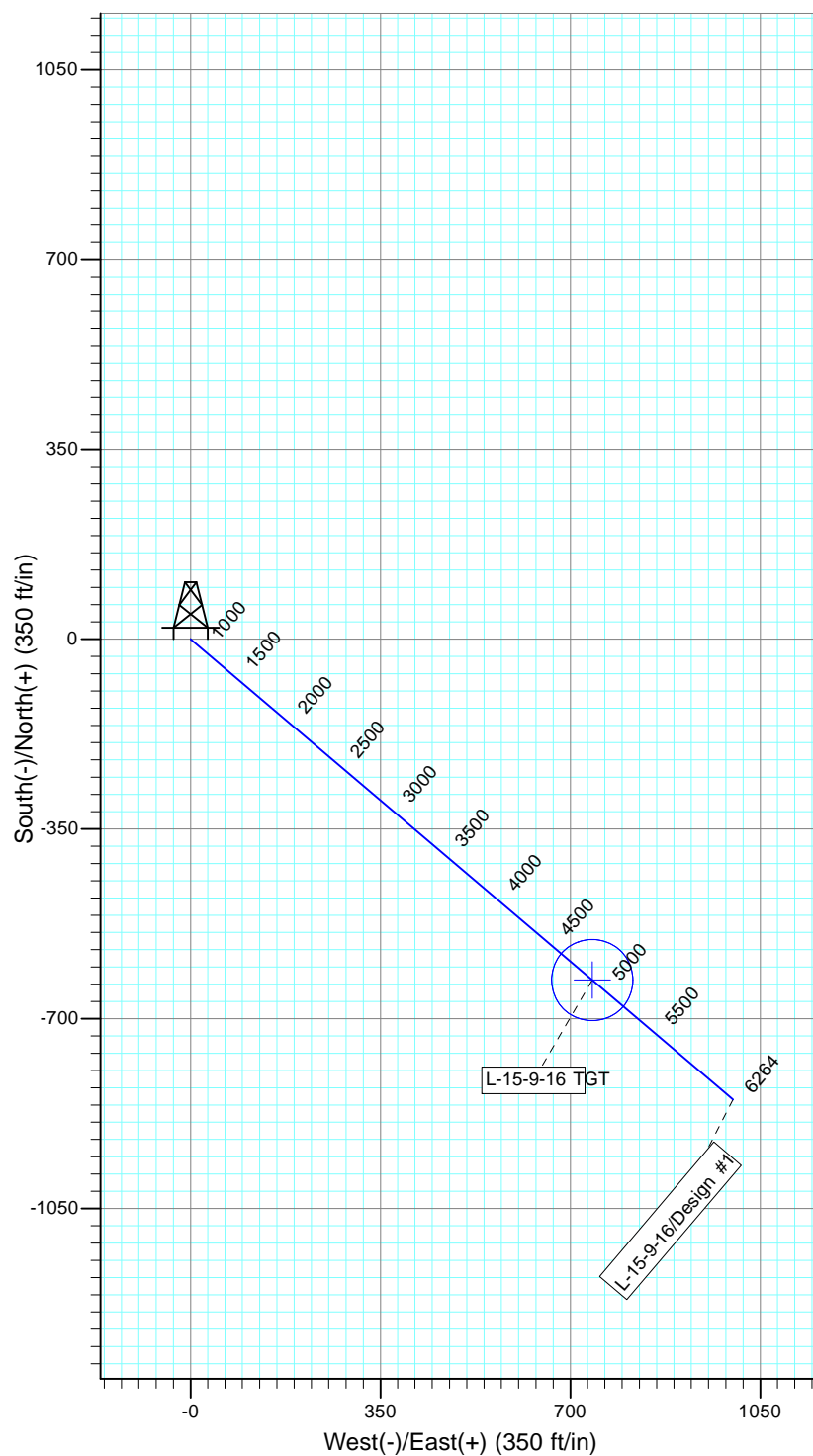
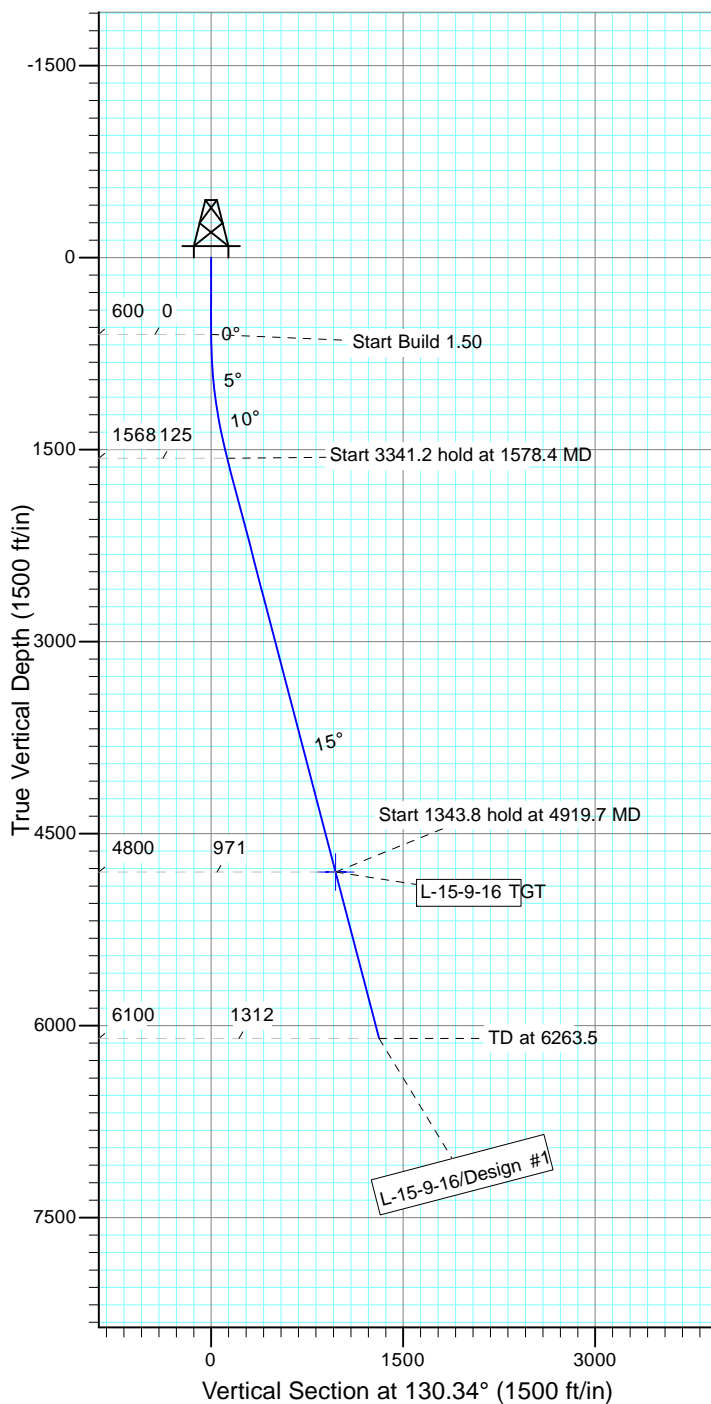
Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S, R16E
 Well: L-15-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.28°

Magnetic Field
 Strength: 52219.0snT
 Dip Angle: 65.77°
 Date: 11/1/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-15-9-16 TGT	4800.0	-628.7	740.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1578.4	14.68	130.34	1567.8	-80.7	95.0	1.50	130.34	124.6	
4	4919.7	14.68	130.34	4800.0	-628.7	740.2	0.00	0.00	971.2	L-15-9-16 TGT
5	6263.5	14.68	130.34	6100.0	-849.1	999.8	0.00	0.00	1311.7	



**NEWFIELD PRODUCTION COMPANY
GMBU L-15-9-16
AT SURFACE: SW/NE SECTION 15, T9S R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU L-15-9-16 located in the SW 1/4 NE 1/4 Section 15, T9S R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 10.0 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 5.6 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction – 0.5 miles \pm to the beginning of the access road the existing 32-15J-9-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 32-15J-9-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Bureau of Land Management.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-1055b 12/6/11, prepared by

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 10/26/11. See attached report cover pages, Exhibit "D".

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU L-15-9-16 was on-sited on 11/10/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU L-15-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU L-15-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #L-15-9-16, Section 15, Township 9S, Range 16E: Lease UTU-017985 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

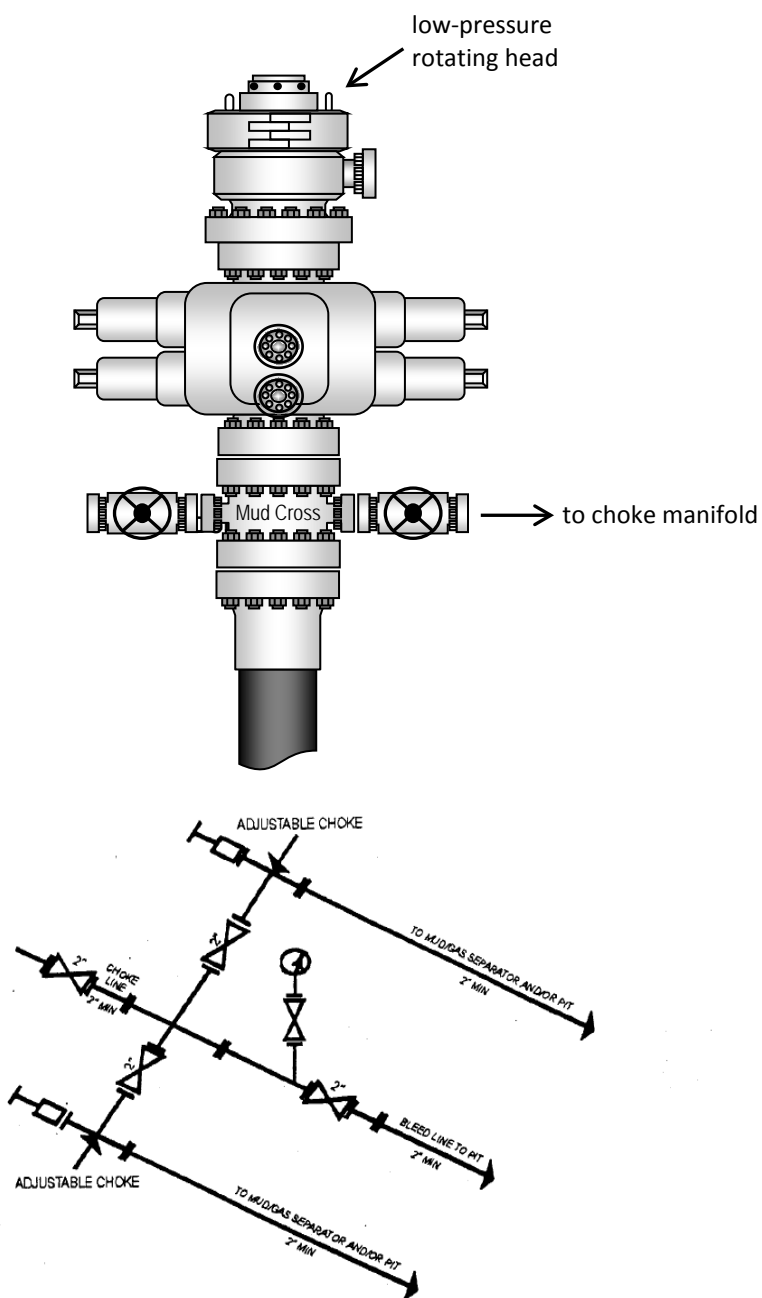
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and

conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

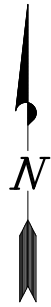
12/28/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY



NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

32-15J-9-16 (Existing Well)

L-15-9-16 (Proposed Well)

M-15-9-16 (Proposed Well)

Pad Location: SWNE Section 15, T9S, R16E, S.L.B.&M.

TOP HOLE FOOTAGES

L-15-9-16 (PROPOSED)
1888' FNL & 2005' FEL

M-15-9-16 (PROPOSED)
1907' FNL & 2015' FEL

CENTER OF PATTERN FOOTAGES

L-15-9-16 (PROPOSED)
2527' FNL & 1275' FEL

M-15-9-16 (PROPOSED)
2570' FSL & 2600' FEL

BOTTOM HOLE FOOTAGES

L-15-9-16 (PROPOSED)
2538' FSL & 1019' FEL

M-15-9-16 (PROPOSED)
2291' FSL & 2473' FWL

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
L-15-9-16	-849'	1000'
M-15-9-16	-1091'	-773'

Note:

Bearings are based
on GPS Observations.

SURVEYED BY: C.M.	DATE SURVEYED: 09-24-11	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 11-04-11	V2
SCALE: 1" = 60'	REVISED:	

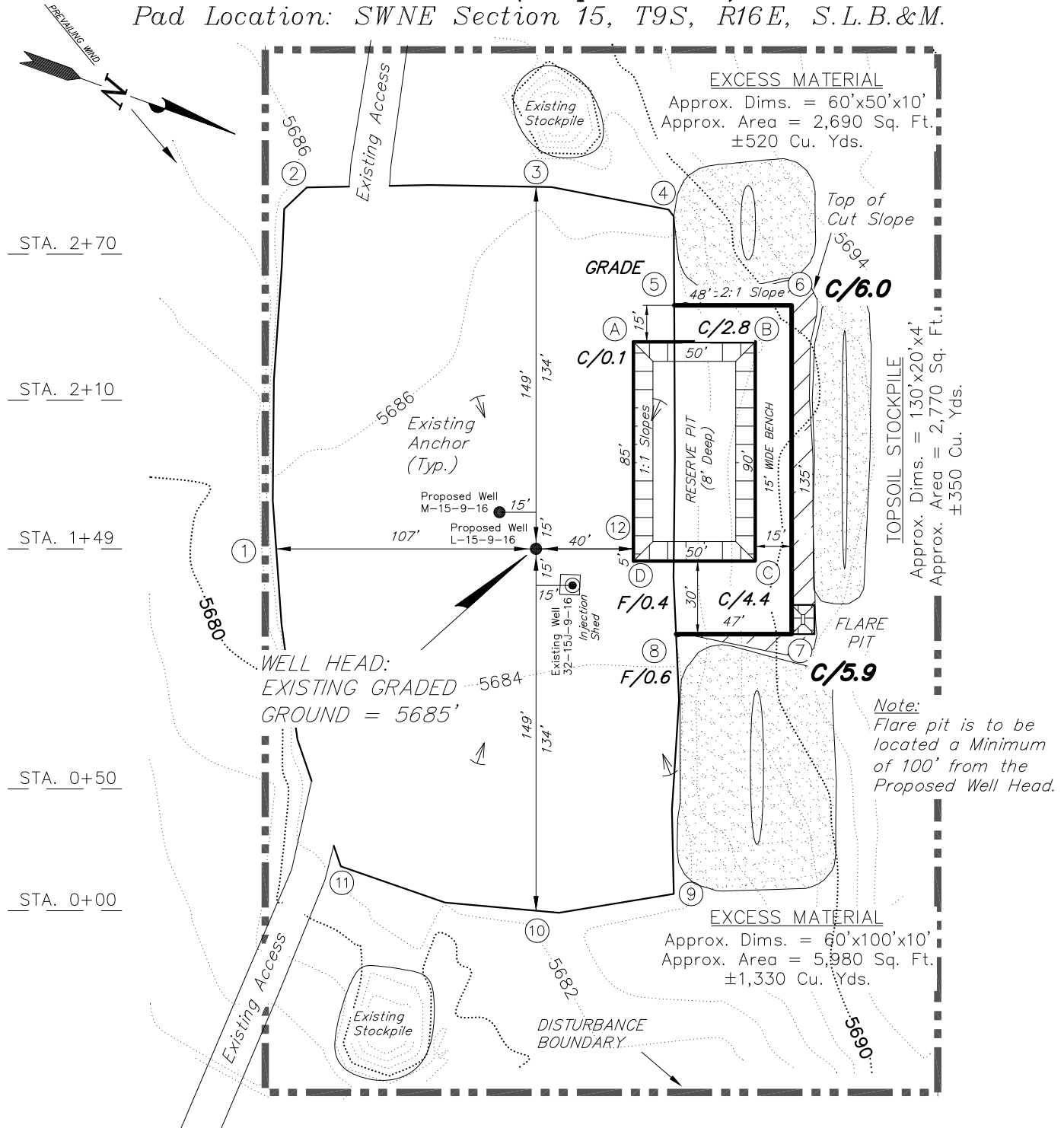
RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
L-15-9-16	-629'	740'
M-15-9-16	-809'	-573'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
32-15J-9-16	40° 01' 58.70"	110° 06' 11.25"
L-15-9-16	40° 01' 58.51"	110° 06' 11.37"
M-15-9-16	40° 01' 58.32"	110° 06' 11.49"

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY**LOCATION LAYOUT****32-15J-9-16 (Existing Well)****L-15-9-16 (Proposed Well)****M-15-9-16 (Proposed Well)***Pad Location: SWNE Section 15, T9S, R16E, S.L.B.&M.***NOTE:**

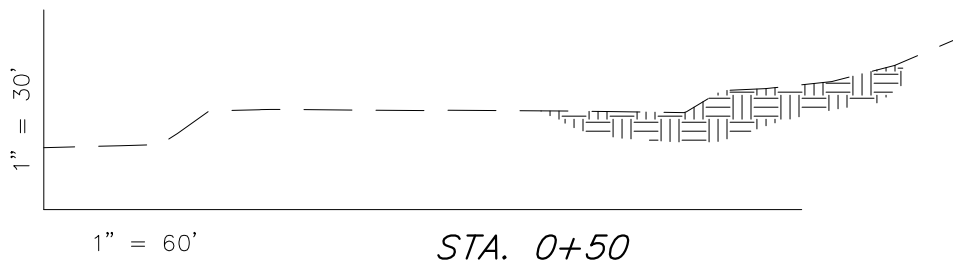
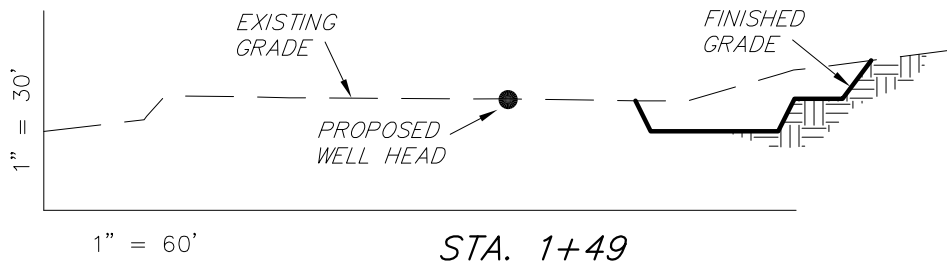
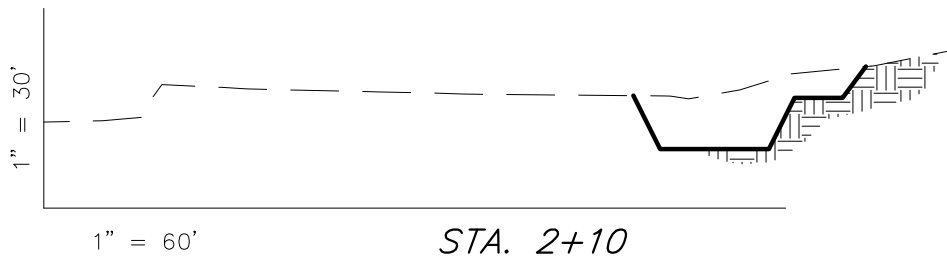
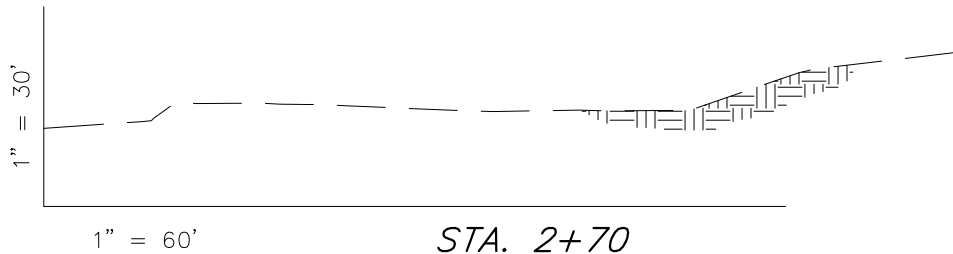
The topsoil & excess material areas are calculated as being mounds containing 2,190 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:

Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: C.M.	DATE SURVEYED: 09-24-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-29-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-04-11	

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY***CROSS SECTIONS******32-15J-9-16 (Existing Well)******L-15-9-16 (Proposed Well)******M-15-9-16 (Proposed Well)****Pad Location: SWNE Section 15, T9S, R16E, S.L.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

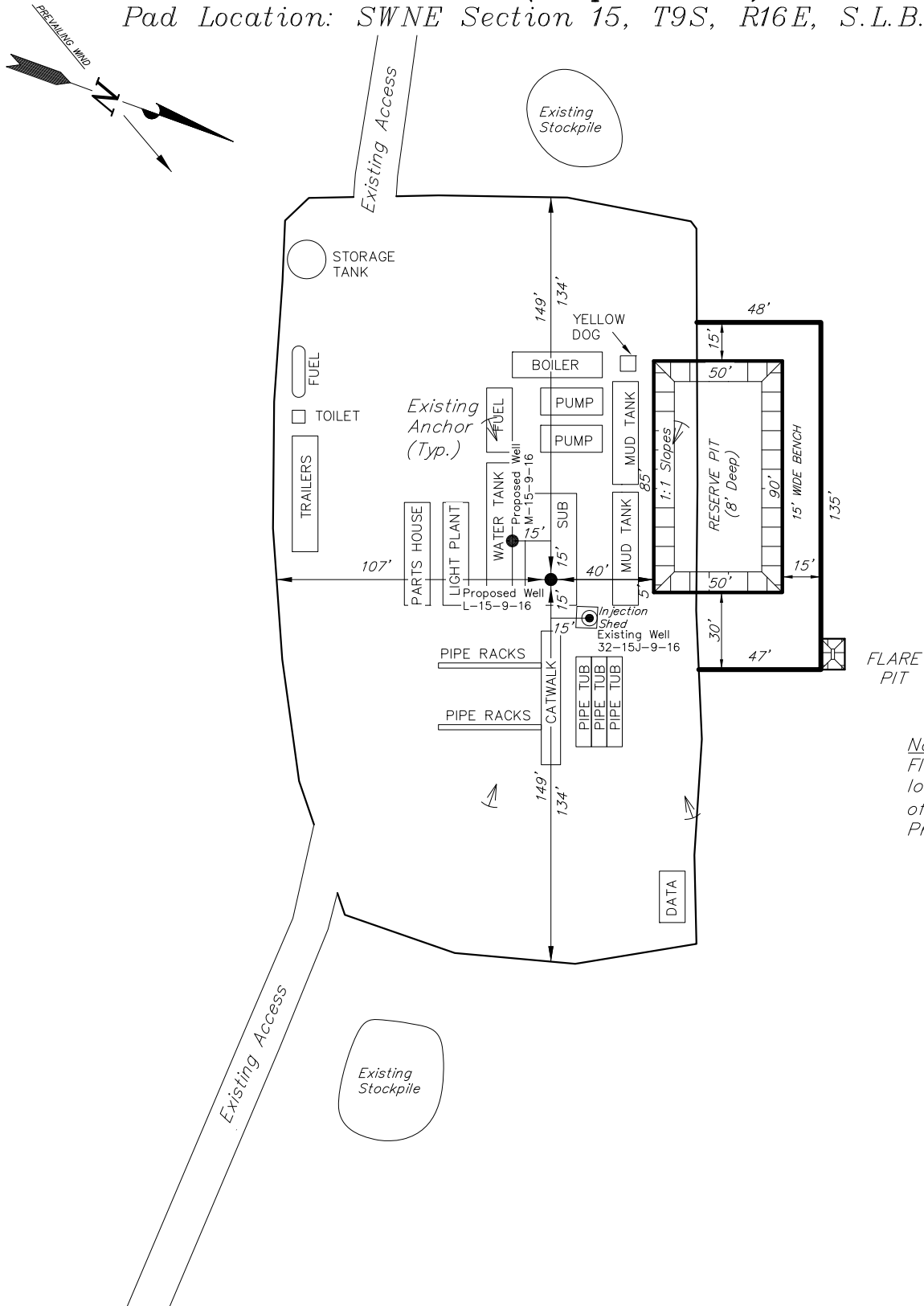
ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	670	20	Topsoil is not included in Pad Cut	650
PIT	1,030	0		1,030
TOTALS	1,700	20	310	1,680

SURVEYED BY: C.M.	DATE SURVEYED: 09-24-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-29-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-04-11	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

RECEIVED: December 28, 2011

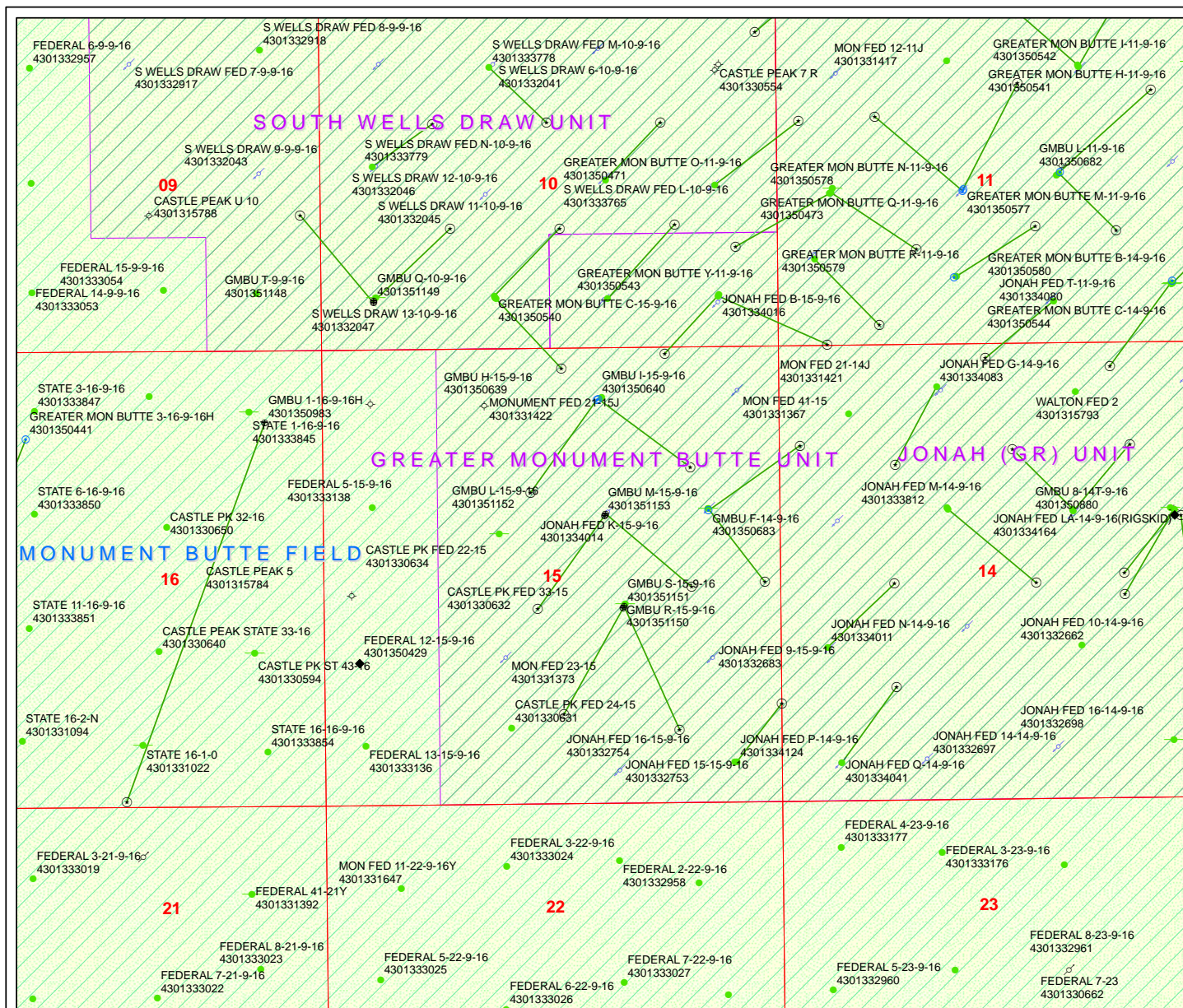
NEWFIELD EXPLORATION COMPANY**TYPICAL RIG LAYOUT****32-15J-9-16 (Existing Well)****L-15-9-16 (Proposed Well)****M-15-9-16 (Proposed Well)***Pad Location: SWNE Section 15, T9S, R16E, S.L.B.&M.*

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: C.M.	DATE SURVEYED: 09-24-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 09-29-11	V2
SCALE: 1" = 60'	REVISED: M.W. - 11-04-11	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: December 28, 2011



API Number: 4301351152

Well Name: GMBU L-15-9-16

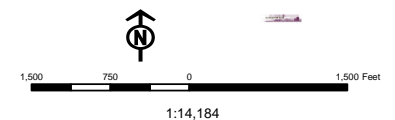
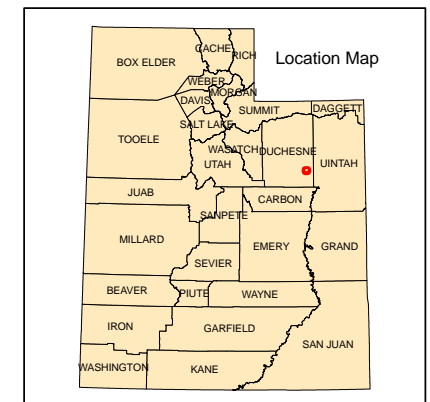
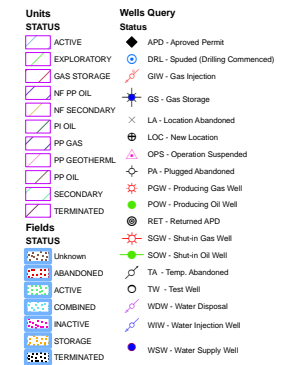
Township T0.9 . Range R1.6 . Section 15

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason



VIA ELECTRONIC DELIVERY



January 3, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU L-15-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 15: SWNE (UTU-017985)
1888' FNL 2005' FEL

At Target: T9S-R16E Section 15: NESE (UTU-017985)
2538' FNL 1019' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company ("NPC") of an Application for Permit to Drill the above referenced well dated 12/28/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "P. Burns".

Peter Burns
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU017985
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU L-15-9-16
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1888FNL 2005FEL At proposed prod. zone NESE 2538FNL 1019FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.5		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R16E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1019'	16. No. of Acres in Lease 560.00	12. County or Parish DUCHESSNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1051'	19. Proposed Depth 6264 MD 6100 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5685 GL	22. Approximate date work will start 03/31/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 12/28/2011
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #126883 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

API Well Number: 43013511520000

Additional Operator Remarks:

SURFACE LEASE: UTU-017985

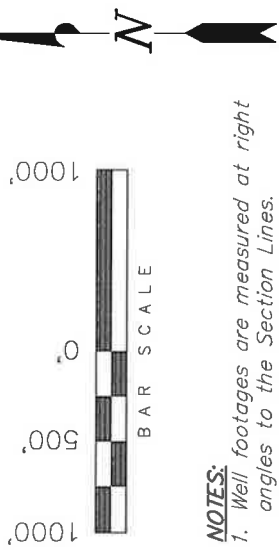
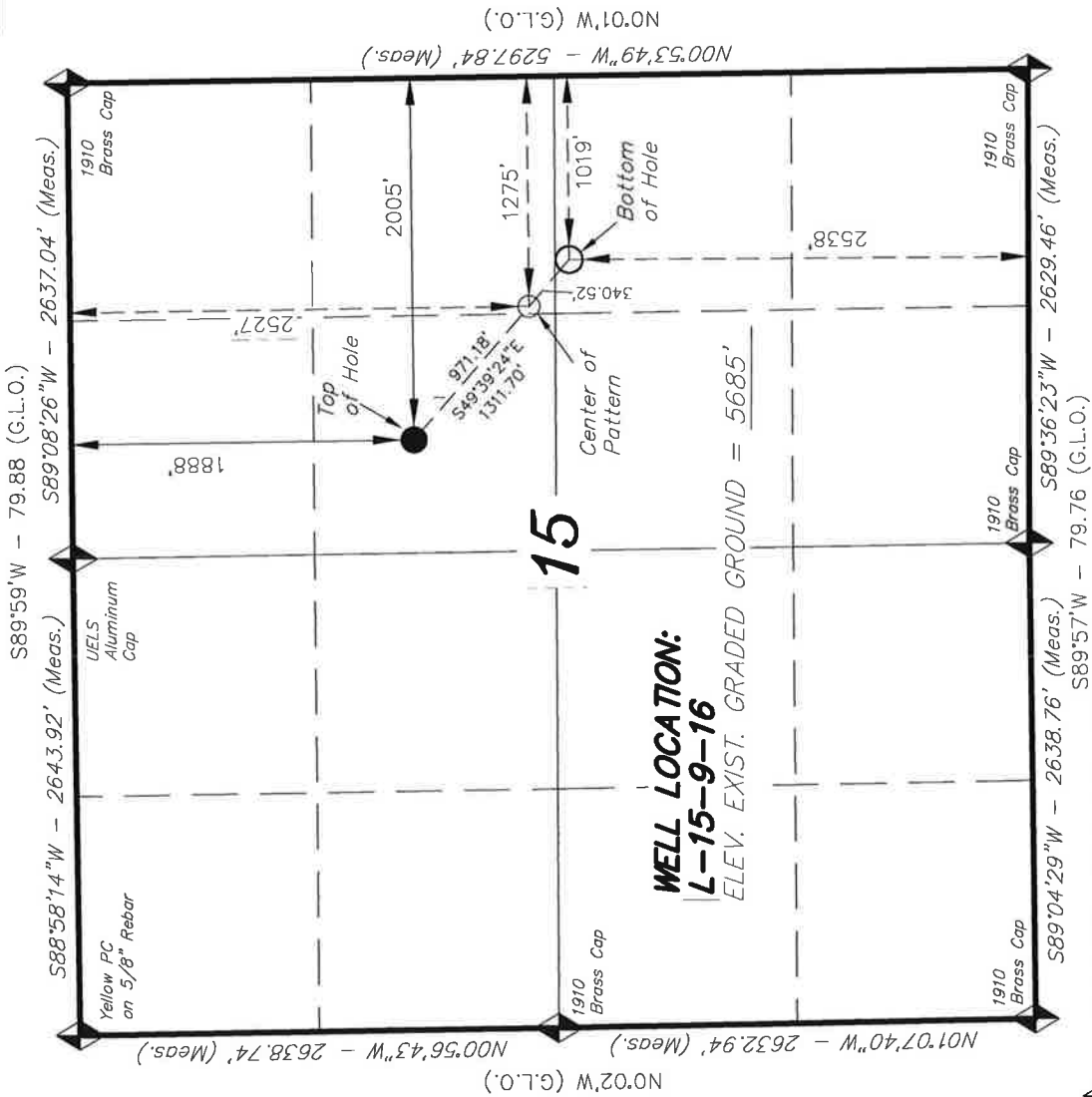
BOTTOM HOLE LEASE: UTU-017985

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, L-15-9-16, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 15, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, L-15-9-16, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 15, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

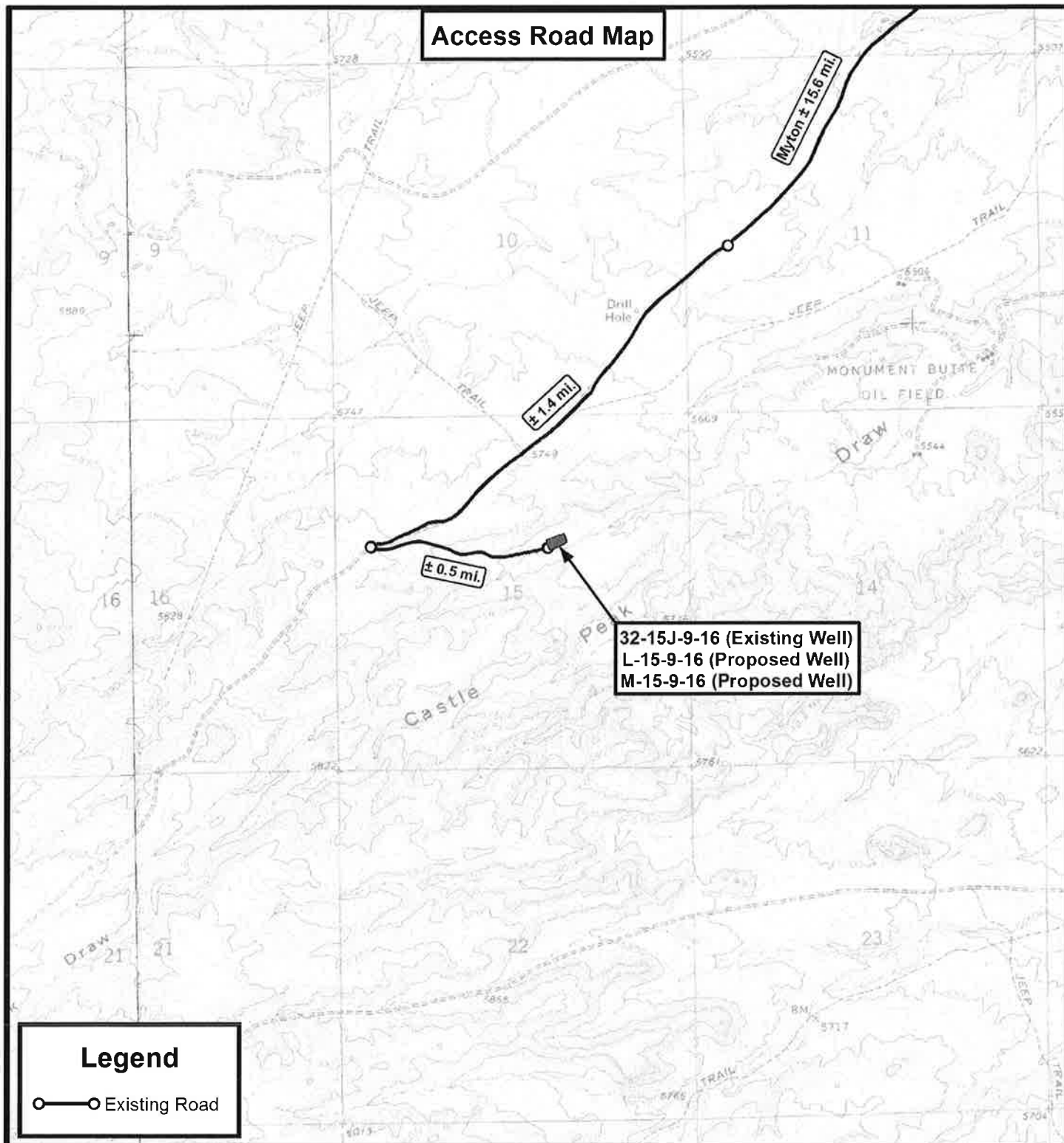
THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
R. STACY W.
11-04-11
REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 189377

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-24-11	SURVEYED BY: C.M.	VERSION:
DATE DRAWN: 11-04-11	DRAWN BY: R.B.T.	
REVISED:	SCALE: 1" = 1000'	V2

L-15-9-16
(Surface Location) NAD 83
LATITUDE = 40° 01' 58.51"
LONGITUDE = 110° 06' 11.37"

SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

32-15J-9-16 (Existing Well)

L-15-9-16 (Proposed Well)

M-15-9-16 (Proposed Well)

SEC. 15, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	11-04-11 A.P.C.	VERSION:
DATE:	10-03-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 6, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51134	GMBU E-10-9-16	Sec 04 T09S R16E 0715 FSL 0731 FEL BHL Sec 10 T09S R16E 0164 FNL 0143 FWL
43-013-51135	GMBU K-4-9-16	Sec 03 T09S R16E 2021 FNL 0496 FWL BHL Sec 04 T09S R16E 1990 FSL 0154 FEL
43-013-51136	GMBU J-13-9-15	Sec 18 T09S R16E 0723 FNL 0441 FWL BHL Sec 13 T09S R15E 1641 FNL 0084 FEL
43-013-51137	GMBU X-7-9-16	Sec 18 T09S R16E 0735 FNL 0459 FWL BHL Sec 07 T09S R16E 0322 FSL 1086 FWL
43-013-51138	GMBU I-8-9-16	Sec 08 T09S R16E 2103 FNL 0515 FEL BHL Sec 08 T09S R16E 1083 FNL 1688 FEL
43-013-51139	GMBU F-9-9-16	Sec 08 T09S R16E 2106 FNL 0494 FEL BHL Sec 09 T09S R16E 1089 FNL 0256 FWL
43-013-51148	GMBU T-9-9-16	Sec 10 T09S R16E 0571 FSL 0621 FWL BHL Sec 09 T09S R16E 1595 FSL 0219 FEL
43-013-51149	GMBU Q-10-9-16	Sec 10 T09S R16E 0591 FSL 0626 FWL BHL Sec 10 T09S R16E 1424 FSL 1513 FWL

RECEIVED: January 10, 2012

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51150	GMBU R-15-9-16	Sec 15 T09S R16E 2296 FSL 1811 FEL
	BHL	Sec 15 T09S R16E 1069 FSL 2500 FEL
43-013-51151	GMBU S-15-9-16	Sec 15 T09S R16E 2314 FSL 1799 FEL
	BHL	Sec 15 T09S R16E 0886 FSL 1170 FEL
43-013-51152	GMBU L-15-9-16	Sec 15 T09S R16E 1888 FNL 2005 FEL
	BHL	Sec 15 T09S R16E 2538 FSL 1019 FEL
43-013-51153	GMBU M-15-9-16	Sec 15 T09S R16E 1907 FNL 2015 FEL
	BHL	Sec 15 T09S R16E 2291 FSL 2473 FWL
43-013-51154	GMBU R-12-9-16	Sec 12 T09S R16E 0432 FSL 2385 FEL
	BHL	Sec 12 T09S R16E 1555 FSL 2410 FWL
43-013-51155	GMBU V-12-9-16	Sec 13 T09S R16E 0615 FNL 1804 FEL
	BHL	Sec 12 T09S R16E 0128 FSL 1213 FEL
43-013-51156	GMBU C-13-9-16	Sec 13 T09S R16E 0614 FNL 1825 FEL
	BHL	Sec 13 T09S R16E 0043 FNL 2084 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.01.06 14:17:58 -0700

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-6-12

RECEIVED: January 10, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/28/2011

API NO. ASSIGNED: 43013511520000

WELL NAME: GMBU L-15-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNE 15 090S 160E

Permit Tech Review: ☒

SURFACE: 1888 FNL 2005 FEL

Engineering Review: ☐

BOTTOM: 2538 FSL 1019 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.03283

LONGITUDE: -110.10323

UTM SURF EASTINGS: 576512.00

NORTHINGS: 4431786.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-017985

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - WYB000493
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 437478
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: GMBU (GRRV)
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: January 12, 2012



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU L-15-9-16
API Well Number: 43013511520000
Lease Number: UTU-017985
Surface Owner: FEDERAL
Approval Date: 1/12/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

API Well No: 43013511520000

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 29 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU017985
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. UTU87538X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	8. Lease Name and Well No. GMBU L-15-9-16
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1888FNL 2005FEL 40.032919 N Lat, 110.103158 W Lon At proposed prod. zone NESE 2538FNL 1019FEL		9. API Well No. 43-013-51152
14. Distance in miles and direction from nearest town or post office* 17.5	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1019'	10. Field and Pool, or Exploratory MONUMENT BUTTE
16. No. of Acres in Lease 560.00	17. Spacing Unit dedicated to this well 20.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R16E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1051'	19. Proposed Depth 6264 MD 6100 TVD	12. County or Parish DUCHESNE
20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5685 GL	13. State UT
22. Approximate date work will start 03/31/2012	23. Estimated duration 7 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 12/28/2011
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUL 03 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #126883 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 01/06/2012 (126883-173AE)

NOTICE OF APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

125XS0047AE

1116-11/1/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU L-15-9-16
API No: 43-013-51152

Location: SWNE, Sec. 15, T9S, R16E
Lease No: UTU-017985
Agreement: Greater Monument Butte

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

- The proposed project is within mountain plover habitat. In order to ensure habitat will be maintained, Newfield must use the following seed mix for all reclamation:

Common Name	Latin Name	Pure Live Seed (Lbs./Acre)	Limitations
<i>Blue grama</i>	<i>Bouteloua gracilis</i>	0.25	Over 10" precipitation
<i>Squirreltail grass</i>	<i>Elymus elymoides</i>	2.0	
<i>Galleta grass</i>	<i>Pleuraphis jamesii</i>	1.0	Utah seed only
<i>Indian ricegrass</i>	<i>Achnatherum hymenoides</i>	2.0	
<i>Shadscale saltbush</i>	<i>Atriplex confertifolia</i>	2.0	
<i>Mat Saltbrush</i>	<i>Atriplex corrugata</i>	2.0	Clay soils only
<i>Gardner's saltbush</i>	<i>Atriplex gardneri</i>	2.0	
<i>Fringed sagebrush</i>	<i>Artemisia frigida</i>	1.0	
<i>Black sagebrush</i>	<i>Artemisia nova</i>	0.25	Shallow soils only less than 24"
<i>Scarlet globemallow</i>	<i>Sphaeralcea coccinea</i>	0.25	

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
 -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, not venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
9. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field

modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NOX controls, time/use restrictions, and/or drill rig spacing.

10. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

11. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NOx per horsepower-hour.

12. Green completions will be used for all well completion activities where technically feasible.

13. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Soils/Vegetation/Noxious Weeds

Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and rip rap or water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM and the Green River District Reclamation Guidelines (2011). Reclamation success will be determined in accordance with the 2011 Guidelines.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the *Green River District Reclamation Guidelines* (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU L-15-9-16
Qtr/Qtr SWNE Section 15 Township 9S Range 16E
Lease Serial Number UTU017985
API Number 43-013-51152

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 9/24/12 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

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SEP 21 2012

DIV. OF OIL, GAS & MINING

Date/Time 9/24/12 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

B	99999	17400	4304752404	GMBU G-12-9-17	NWNW	12	9S	17E	UINTAH	9/19/2012	9.27.12
GRRV BHL: Senw											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304752405	GMBU X-1-9-17	NWNW	12	9S	17E	UINTAH	9/19/2012	9.27.12
GRRV BHL: SI SESW											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351153	GMBU M-15-9-16	SWNE	15	9S	16E	DUCHESNE	9/25/2012	9.27.12
GRRV BHL: DeSW											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351152	GMBU L-15-9-16	SWNE	15	9S	16E	DUCHESNE	9/24/2012	9.27.12
GRRV BHL: neSE											

- A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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SEP 23 2012

Div. of Oil, Gas & Mining


 Signature

Tasha Robison

Production Clerk

09/26/12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 15 T9S R16E **SWNE**

5. Lease Serial No.

UTU-017985

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GMBU L-15-9-16

9. API Well No.

4301351152

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/24/12 MIRU Ross #29. Spud well @9:00 AM. Drill 333' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 327.68. On 9/26/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 10 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature

Title

Date

09/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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OCT 05 2012

DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well GMBU L-15-9-16
Prospect Monument Butte
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
327.68			13' KB		
13.00	1.43	1	Wellhead	8.625	
14.43	267.25	6	8 5/8 Casing	8.625	
281.68	45.10	1	Shoe Joint	8.625	
326.78	0.90	1	Guide shoe	8.625	
327.68			-		

Cement Detail

Cement Company: BJ					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Class G+ 2%kcl+.25#CF

Stab-In-Job?	No	Cement To Surface?	Yes
BHT:	0	Est. Top of Cement:	0
Initial Circulation Pressure:		Plugs Bumped?	Yes
Initial Circulation Rate:		Pressure Plugs Bumped:	508
Final Circulation Pressure:		Floats Holding?	No
Final Circulation Rate:		Casing Stuck On / Off Bottom?	No
Displacement Fluid:	Water	Casing Reciprocated?	No
Displacement Rate:		Casing Rotated?	No
Displacement Volume:	17	CIP:	10:00
Mud Returns:		Casing Wt Prior To Cement:	
Centralizer Type And Placement:		Casing Weight Set On Slips:	

Middle of first top of second and third for a total of three.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-017985
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU L-15-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1888 FNL 2005 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 15 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013511520000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 01/30/2013 at 11:30 hours, and placed on pump on 02/04/2013 at 16:00 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 2/7/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. UTU-017985			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No. GMBU (GRRV)			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435) 646-3721		8. Lease Name and Well No. GMBU L-15-9-16			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1888' FNL & 2005' FEL (SW/NE) SEC. 15, T9S, R16E (UTU-017985) At top prod. interval reported below 2417' FNL & 1386' FEL (SW/NE) SEC. 15, T9S, R16E (UTU-017985) At total depth 2547' FSL & 1013' FEL (NE/SE) SEC. 15, T9S, R16E (UTU-017985)						9. AFI Well No. 43-013-51152			
						10. Field and Pool or Exploratory MONUMENT BUTTE			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 15, T9S, R16E			
14. Date Spudded 09/24/2012				15. Date T.D. Reached 10/31/2012		16. Date Completed 01/30/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD 6263' TVD 6101'		19. Plug Back T.D.: MD 6240' TVD 6078'		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* 5685' GL 5698' KB			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	328'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6257'		220 PRIMLITE		SURFACE	
						469 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 5958'	TA @ 5859'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River		4165' MD	5906' MD	4165-5906' MD		0.34"	93		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4165-5906' MD		Frac w/ 859879#s 20/40 white sand in 2465 bbls of Lightning 17 fluid, in 5 stages.							
RECEIVED APR 11 2013 DIV. OF OIL, GAS & MINING									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/5/13	2/15/13	24	➔	98	24	80			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3629' 3850'
				GARDEN GULCH 2 POINT 3	3961' 4217'
				X MRKR Y MRKR	4492' 4528'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4643' 4842'
				B LIMESTONE MRK CASTLE PEAK	5009' 5516'
				BASAL CARBONATE WASATCH	5991' 6122'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 03/11/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



NEWFIELD

NEWFIELD EXPLORATION

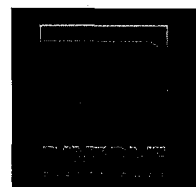
**USGS Myton SW (UT)
SECTION 15 T9S, R16E
L-15-9-16**

Wellbore #1

Design: Actual

Standard Survey Report

14 January, 2013





Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well L-15-9-16
Project:	USGS Myton SW (UT)	TVD Reference:	L-15-9-16 @ 5697.0ft (Capstar 329)
Site:	SECTION 15 T9S, R16E	MD Reference:	L-15-9-16 @ 5697.0ft (Capstar 329)
Well:	L-15-9-16	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site		SECTION 15 T9S, R16E			
Site Position:		Northing:	7,183,000.00 ft	Latitude:	40° 1' 50.203 N
From:	Map	Easting:	2,036,100.00 ft	Longitude:	110° 5' 12.634 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.91 °

Well	L-15-9-16, SHL LAT: 40 01 58.51 LONG: -110 06 11.37					
Well Position	+N/-S	0.0 ft	Northing:	7,183,768.60 ft	Latitude:	40° 1' 58.510 N
	+E/-W	0.0 ft	Easting:	2,031,518.90 ft	Longitude:	110° 6' 11.370 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,697.0 ft	Ground Level:	5,685.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/1/2011	11.28	65.77	52,219

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	130.37	

Survey Program	Date	1/14/2013			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
377.0	6,263.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
377.0	0.70	45.90	377.0	1.6	1.7	0.2	0.19	0.19	0.00	
468.0	0.90	60.20	468.0	2.3	2.7	0.5	0.31	0.22	15.71	
560.0	1.10	115.70	560.0	2.3	4.1	1.6	1.03	0.22	60.33	
652.0	1.50	114.90	651.9	1.4	6.0	3.6	0.44	0.43	-0.87	
741.0	1.90	140.00	740.9	-0.2	8.0	6.2	0.94	0.45	28.20	
835.0	3.20	139.60	834.8	-3.4	10.7	10.3	1.38	1.38	-0.43	
927.0	4.80	139.80	926.6	-8.3	14.8	16.7	1.74	1.74	0.22	
1,019.0	6.40	131.90	1,018.1	-14.6	21.1	25.6	1.93	1.74	-8.59	
1,110.0	8.40	132.50	1,108.4	-22.5	29.8	37.3	2.20	2.20	0.66	
1,200.0	10.00	131.20	1,197.2	-32.1	40.5	51.7	1.79	1.78	-1.44	
1,291.0	10.90	126.20	1,286.7	-42.4	53.4	68.2	1.40	0.99	-5.49	
1,472.0	13.20	134.20	1,463.7	-66.9	82.1	105.9	1.57	1.27	4.42	



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 15 T9S, R16E
Well: L-15-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well L-15-9-16
TVD Reference: L-15-9-16 @ 5697.0ft (Capstar 329)
MD Reference: L-15-9-16 @ 5697.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,563.0	13.90	133.50	1,552.2	-81.7	97.4	127.1	0.79	0.77	-0.77
1,654.0	14.90	132.80	1,640.3	-97.2	114.0	149.8	1.12	1.10	-0.77
1,744.0	14.80	132.30	1,727.3	-112.8	130.9	172.8	0.18	-0.11	-0.56
1,835.0	14.90	131.40	1,815.3	-128.3	148.3	196.1	0.28	0.11	-0.99
1,926.0	14.50	130.00	1,903.3	-143.4	165.8	219.2	0.59	-0.44	-1.54
2,016.0	14.80	128.60	1,990.4	-157.8	183.4	242.0	0.52	0.33	-1.56
2,107.0	15.20	128.00	2,078.3	-172.4	201.9	265.5	0.47	0.44	-0.66
2,198.0	15.40	128.00	2,166.1	-187.2	220.8	289.5	0.22	0.22	0.00
2,288.0	15.20	126.20	2,252.9	-201.5	239.8	313.2	0.57	-0.22	-2.00
2,379.0	15.30	126.90	2,340.7	-215.7	259.0	337.1	0.23	0.11	0.77
2,469.0	14.90	127.30	2,427.6	-229.9	277.7	360.5	0.46	-0.44	0.44
2,560.0	14.60	128.00	2,515.6	-244.0	296.1	383.6	0.38	-0.33	0.77
2,651.0	15.00	125.60	2,603.5	-258.0	314.7	406.8	0.80	0.44	-2.64
2,742.0	15.30	129.60	2,691.4	-272.5	333.5	430.6	1.19	0.33	4.40
2,832.0	16.60	129.60	2,777.9	-288.2	352.6	455.3	1.44	1.44	0.00
2,923.0	16.40	130.00	2,865.2	-304.8	372.4	481.1	0.25	-0.22	0.44
3,014.0	16.60	129.80	2,952.4	-321.4	392.2	507.0	0.23	0.22	-0.22
3,104.0	16.70	133.40	3,038.6	-338.5	411.5	532.8	1.15	0.11	4.00
3,195.0	16.70	133.00	3,125.8	-356.4	430.6	558.9	0.13	0.00	-0.44
3,286.0	16.44	133.45	3,213.0	-374.1	449.5	584.8	0.32	-0.29	0.49
3,376.0	15.95	133.39	3,299.5	-391.4	467.7	609.9	0.54	-0.54	-0.07
3,467.0	15.60	131.30	3,387.0	-408.1	486.0	634.6	0.73	-0.38	-2.30
3,557.0	15.12	134.37	3,473.8	-424.3	503.5	658.4	1.05	-0.53	3.41
3,648.0	14.30	133.50	3,561.8	-440.3	520.1	681.4	0.93	-0.90	-0.96
3,739.0	14.10	131.50	3,650.1	-455.4	536.6	703.7	0.58	-0.22	-2.20
3,829.0	14.60	132.60	3,737.2	-470.3	553.1	726.0	0.63	0.56	1.22
3,920.0	14.28	132.92	3,825.4	-485.7	569.8	748.7	0.36	-0.35	0.35
4,010.0	13.30	131.30	3,912.8	-500.1	585.7	770.2	1.17	-1.09	-1.80
4,101.0	14.20	132.10	4,001.2	-514.5	601.8	791.8	1.01	0.99	0.88
4,191.0	14.80	126.70	4,088.3	-528.8	619.2	814.3	1.64	0.67	-6.00
4,282.0	14.90	127.60	4,176.3	-542.9	637.8	837.6	0.28	0.11	0.99
4,372.0	14.60	126.50	4,263.3	-556.7	656.1	860.4	0.46	-0.33	-1.22
4,463.0	14.50	129.00	4,351.4	-570.7	674.2	883.3	0.70	-0.11	2.75
4,553.0	14.90	131.40	4,438.4	-585.4	691.6	906.1	0.81	0.44	2.67
4,644.0	14.90	134.40	4,526.4	-601.3	708.8	929.5	0.85	0.00	3.30
4,735.0	14.20	134.80	4,614.5	-617.4	725.0	952.3	0.78	-0.77	0.44
4,825.0	13.80	133.90	4,701.8	-632.6	740.6	974.0	0.51	-0.44	-1.00
4,916.0	13.50	134.60	4,790.2	-647.6	756.0	995.4	0.38	-0.33	0.77
4,919.7	13.52	134.49	4,793.8	-648.2	756.6	996.3	0.85	0.54	-2.84
L-15-9-16 TGT									
5,007.0	14.00	132.10	4,878.6	-662.4	771.7	1,017.0	0.85	0.55	-2.74
5,097.0	14.10	133.10	4,965.9	-677.2	787.8	1,038.9	0.29	0.11	1.11
5,188.0	14.50	133.50	5,054.1	-692.6	804.2	1,061.3	0.45	0.44	0.44
5,279.0	13.40	133.40	5,142.4	-707.7	820.1	1,083.2	1.21	-1.21	-0.11
5,370.0	13.60	124.60	5,230.9	-721.0	836.6	1,104.4	2.27	0.22	-9.67
5,460.0	13.60	121.50	5,318.4	-732.6	854.3	1,125.4	0.81	0.00	-3.44
5,551.0	13.70	129.30	5,406.8	-745.0	871.8	1,146.7	2.02	0.11	8.57
5,641.0	15.90	127.20	5,493.8	-759.2	889.8	1,169.7	2.52	2.44	-2.33
5,731.0	14.37	128.92	5,580.7	-773.7	908.3	1,193.2	1.77	-1.70	1.91
5,822.0	13.23	129.71	5,669.1	-787.4	925.1	1,214.9	1.27	-1.25	0.87
5,913.0	13.58	130.50	5,757.6	-801.0	941.3	1,236.0	0.43	0.38	0.87
6,004.0	12.40	129.50	5,846.3	-814.2	956.9	1,256.4	1.32	-1.30	-1.10
6,094.0	10.90	129.70	5,934.4	-825.7	970.9	1,274.6	1.67	-1.67	0.22
6,184.0	9.60	133.50	6,023.0	-836.3	982.9	1,290.6	1.63	-1.44	4.22



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 15 T9S, R16E
Well: L-15-9-16
Wellbore: Wellbore #1
Design: Actual

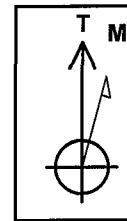
Local Co-ordinate Reference: Well L-15-9-16
TVD Reference: L-15-9-16 @ 5697.0ft (Capstar 329)
MD Reference: L-15-9-16 @ 5697.0ft (Capstar 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
6,210.0	9.10	133.90	6,048.6	-839.3	986.0	1,294.8	1.94	-1.92	1.54	
6,263.0	9.10	133.90	6,101.0	-845.1	992.0	1,303.2	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

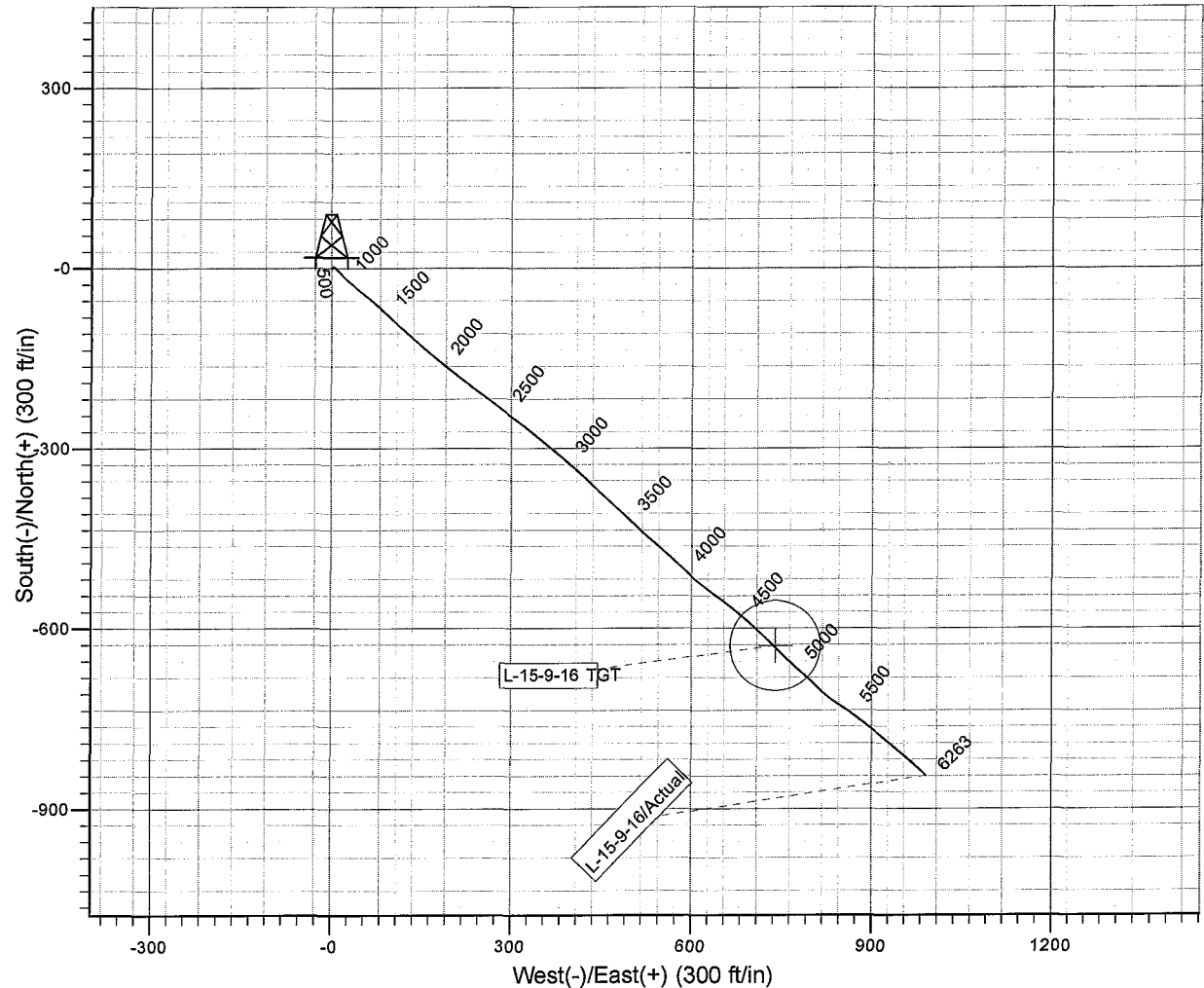
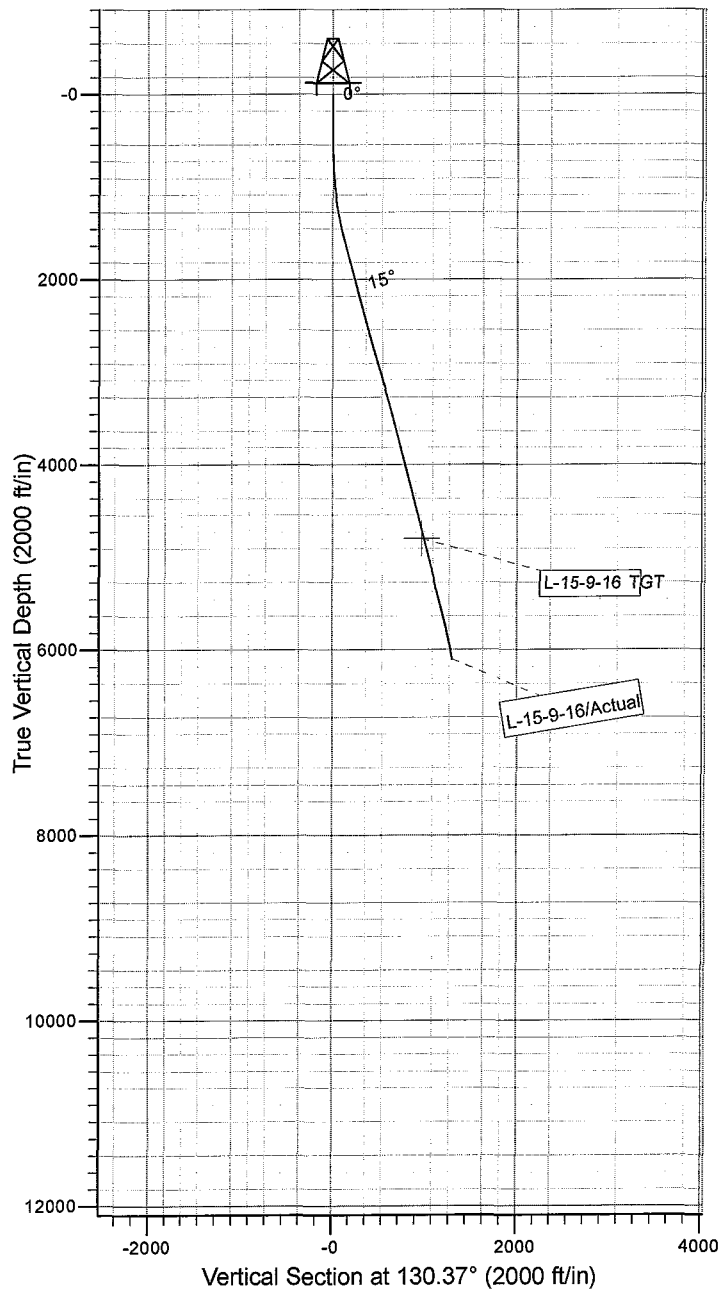


Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S, R16E
 Well: L-15-9-16
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 11.28°

Magnetic Field
 Strength: 52219.0snT
 Dip Angle: 65.77°
 Date: 11/1/2011
 Model: IGRF2010



Design: Actual (L-15-9-16/Wellbore #1)

Created By: Sarah Webb

Date: 11:41, January 14 2013

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

GMBU L-15-9-16

11/1/2012 To 3/28/2013

1/18/2013 Day: 1

Completion

Rigless on 1/18/2013 - Run CBL, Cement top @ surface, Test Csg, BOPE, Frac valve & 2-outer gate valves (All good), Perf 1 st stg, CP-5 Formation - Pre-job Safety Meeting & JSA - RU Perforators W/L, MU & RIH w/ logging tools, Tag @ 6212", (PBTD @ 6240'), Log out of hole w/ 0 psi on well, Cement top @ surface, Log short jt @ 3302'-13', LD logging tools. - RU G4 Test unit, Dead head test unit, Test hyd. chambers on BOP (1,500 psi on acc.), Test csg, Frac valve & inner gate valve to 250 psi 5-min low & 4,300 psi 30-min high, Shut BOP & lock rams w/ 1,500 psi on acc. Bleed off & vent acc, Test BOP & outter gate valve to 250 psi 5-min low & 4,300 psi 10-min high, All tests good. - RU Perforators W/L, MU & RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen) & perforate CP-5 formation @ 5904'-06', 5895'-96', 5880'-82', 5872'-84', POOH w/ W/L, LD guns, All fired, RD W/L, Dump 10 gal of diesel down csg for freeze blanket, SWI

Daily Cost: \$0

Cumulative Cost: \$48,796

1/22/2013 Day: 2

Completion

Rigless on 1/22/2013 - Frac all 5-stgs, Had some issues tracking sand density, Had 2 mis-runs with W/L on 5th stg, 1st one was bad diode, 2nd one was metal fragments from lower gun shorting out switch, (THE PERFORATORS), Open well to pit, Recover 720 bbls fluid. - RD frac equip off M-15-9-16, RU Frac equip on L-15-9-16, - 2nd stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 17# fluid system) Open well w/ 1352 psi, Break down CP-4 & CP-1 formations @ 2650 psi @ 3 bpm w/ 1 bbls fresh water, Pumped 11 bbls gelled fluid to get to rate & x-link, Pumped 392 bbls 2.5#- 6# sand (ramped) Pumped 12 bbls 15% HCL, Pumped 121 bbls flush tailed in w/ 30 bbls brine, Max psi 3115, Avg psi 2522, Max rate 43 bpm, Avg rate 39 bpm, ISIP 2021, F.G. .78, Pumped 70,000# 20/40 White Sand in formation, (Pumped total of 548 bbl fluid) - 2nd stg. RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 5830', Perforate CP-4 formation @ 5767'-69', 5763'-65' & CP-1 formation @ 5587'-89', 5582'-83', (21 holes), POOH & RD W/L, SWI, - 1st stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 17# fluid system) Open well w/ 544 psi, Break down CP-5 formations @ 3920 psi @ 2.3 bpm w/ 3 bbls, Pump 6 bbls 15% HCL, Pumped 77 bbls gelled fluid to get to rate & x-link, Pumped 392 bbls 2.5#- 6# sand (ramped) Pumped 12 bbls 15% HCL, Pumped 138 bbls flush tailed in w/ 30 bbls brine, Max psi 2851, Avg psi 2264, Max rate 42 bpm, Avg rate 39 bpm, ISIP 1684, F.G. .72, Pumped 65,159# 20/40 White Sand in formation, (Pumped total of 627 bbl fluid) - 3rd stg. RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 5070', Perforate B-3 formation @ 4991'-93', 4987'-88', 4971'-74", (18 holes), POOH & RD W/L, SWI, - 3rd stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 17# fluid system) Open well w/ 1523 psi, Break down B-3 formations @ 1724 psi @ 3 bpm w/ 1 bbls fresh water, Pumped 22 bbls gelled fluid to get to rate & x-link, Pumped 275 bbls 2.5#- 6# sand (ramped) Pumped 12 bbls 15% HCL, Pumped 106 bbls flush tailed in w/ 30 bbls brine, Max psi 3176, Avg psi 2593, Max rate 42 bpm, Avg rate 38 bpm, ISIP 1978, F.G. .83, Pumped 47,459# 20/40 White Sand in formation, (Pumped total of 428 bbl fluid) - 4th stg. RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 4910', Perforate B-.5 formation @ 4844'-46' & C-Sand @ 4826'-27', 4818'-20", (15 holes), POOH &

RD W/L, SWI, - 4th stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 17# fluid system) Open well w/ 1395 psi, Break down B.5 & C-Sands @ 2085 psi @ 3 bpm w/ 3 bbls fresh water, Pumped 29 bbls gelled fluid to get to rate & x-link, Pumped 258 bbls 2.5#- 6# sand (ramped) Pumped 12 bbls 15% HCL, Pumped 103 bbls flush tailed in w/ 30 bbls brine, Max psi 3430, Avg psi 2703, Max rate 34 bpm, Avg rate 32 bpm, ISIP 2203, F.G. .89, Pumped 42,620# 20/40 White Sand in formation, (Pumped total of 414 bbl fluid) - 5th stg. RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 4270', Went to shoot first gun & it did not fire, POOH w/ W/L, SWI, Look at guns & found a bad diode, Re-wire guns, (THE PERFORATORS) - 5th stg 2nd W/L run, RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Perforate GB-6 @ 4190'-92', 4176'-78', Last gun did not fire, POOH & RD W/L, SWI, Look at guns found a bad switch, When lower gun fired it blew metal fragments into switch causing it to short out. (THE PERFORATORS) - 5th stg 3rd W/L run, RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Perforate GB-6 @ 4165'-67', POOH & RD W/L, SWI, - 5th stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 19# fluid system, Pumped stg w/ 7% KCL) Open well w/ 1391 psi, Break down GB-6 formation @ 1763 psi @ 3 bpm w/ 3 bbls 7% KCL, Pumped 87 bbls 7% KCL gelled fluid to get to rate & x-link, Pumped 316 bbls 7% KCL 2.5#- 6# sand (ramped), Pumped 99 bbls 7% KCL flush tailed in w/ 30 bbls brine, Max psi 2811, Avg psi 2046, Max rate 36 bpm, Avg rate 35 bpm, ISIP 1831, F.G. .87, Pumped 44,641# 20/40 White Sand in formation, (Pumped total of 502 bbl fluid) - RD frac equip, Open well w/ 1577 psi on 20 choke @ approx. 3 bpm, Flow back 720 bbls fluid, (Pumped ttl of 2,519 bbls), Started making oil, SWI (END WATER 1,799)

Daily Cost: \$0

Cumulative Cost: \$147,708

1/23/2013 Day: 3

Completion

Nabors #1420 on 1/23/2013 - Set WFT 5 1/2" 6k kill plug @ 4080' , Bleed off well, MIRUSU, NU BOPE - NIPPLE DOWN FRAC VALVE, NU BOPE, RU WORK FLOOR, SPOT IN PIPE RACKS - RIG UP - CREW TRAVEL - HANG PICK UP LINE AND RAM, START PUTTING TOGETHER PUMP LINES, WRAP THE BOP W/ A TARP AND PUT HEATER HOSE UNDER THE TARP. - Held Safety Meeting & JSA - CICIP 300 psi, RU Preferred hot oil truck, Pump 30 bbls water @ 180 deg. RU Perforators W/L, Fill lube w/ hot water, RIH w/ WFT 5 1/2" 6k kill plug, Set kill plug @ 4080', Bleed off well, No flow back, SWI - Wait for rig. - MOVE ACCUMULATORS, HORSE HEAD, TRASH BASKET AND AIR HEATER IN-ORDER TO SPOT IN EQUIPMENT, SPOT IN RIG, PUMP, RIG TANK FLOWBACK TANK 400 BBL UPRIGHT AND KNIGHTS ACCUMULATORS

Daily Cost: \$0

Cumulative Cost: \$161,294

1/24/2013 Day: 4

Completion

Nabors #1420 on 1/24/2013 - Un-load tbg on pipe racks w/ forklift, RU WFT Test unit, Test BOPs, Blew seal in ram door (KNIGHT), Call serv. tech & fix,(3hrs NPT), Continue tests, All Good, PU BHA & 100-jts tbg. - Crew Travel & Safety Meeting - Pull hanger & 2-way check from well, PU RIH w/tbg & BHA as follows: 4 3/4" concave chomp mill, 2 7/8" x 2 7/8" bit sub, 1 -jt tbg, 2 7/8" X-nipple, 99-jts 2 7/8" tbg, EOT @ 3176', SWI, Wrap wellhead & put heater to it. - RU Weatherford test unit, Test hyd chamber on repaired rams, Redo high & low tests on BOPs & test 1502 cap, All Good Tests - Wait on KNIGHT service tech, Replace all seals in ram door. - Press test double pipes & outer gate valves, Had to tighten companion flange, BOP doors & single blinds, Test to 250 psi low for 5-min & 5,000 psi high for 10-min w/ rams locked & acc. Vented @ 0 psi, After last test BOPs blew a o-ring in ram door when opening pipe rams, Call KNIGHT OIL TOOLS service tech to loc. To fix. - RU weatherford test unit, Test

hyd chambers on BOP for 5-min w/ opposite side vented. - Use fork lift to unload tbg & put on pipe racks (202 jts 2 7/8" J-55 tbg) - Crew Travel

Daily Cost: \$0

Cumulative Cost: \$179,773

1/27/2013 Day: 5

Completion

Nabors #1420 on 1/27/2013 - Continue PU tbg, Drill out all 5 plugs & clean out to PBDT - CREW TRAVEL - LAY DOWN 2- JTS OF 2 7/8" J55 TBG, WRAP THE WELL AND PUT THE HEATER HOSE UNDER IT, SECURE THE WELL, EOT IS @ 6162 - CIRCULATE THE WELL W/ APPROX 225 BBLS - LAY DOWN 1- JT OF 2 7/8" J55 TBG AND RACK OUT THE POWER SWIVEL - CLEAN OUT TO PBDT - PICK UP 11 JTS OF 2 7/8" J55 TBG, TAG FILL @ 6170', 70' OF FILL, RU POWER SWIVEL, - DRILLED OUT TO PLUG #5 @ 5830', RD POWER SWIVEL - RD POWER SWIVEL, PICK UP 22 JTS OF 2 7/8" J55 TBG, TAG @ 5755', 75' OF FILL ON PLUG - DRILL OUT PLUG #4 @ 5070' - PICK UP 5- JTS OF 2 7/8" J55 TBG AND RIH W/ THE POWER SWIVEL TO 5070'. NO FILL - DRILLED OUT PLUG #3 @ 4910' - RD POWER SWIVEL, PICK UP 20- JTS OF 2 7/8" J55 TBG AND RIH TO 4910', NO FILL, RU POWER SWIVEL, - PICK UP 6- JTS OF 2 7/8" J55 TBG AND TAG THE 2ND PLUG @ 4270' NO FILL, DRILL OUT PLUG #2 - DRILL OUT THE KILL PLUG @ 4080' - STAB WASHINGTON RUBBER, RU RBS POWER SWIVEL - PICK AND RIH W/ 30 JTS OF 2 7/8" J55 TBG AND FOUND THE KILL PLUG - UNCOVER B.O.P.S, CITP 0 PSI, CICIP 0 PSI - CONDUCT A SAFETY MEETING AND JSA. - CREW TRAVEL

Daily Cost: \$0

Cumulative Cost: \$188,998

1/29/2013 Day: 6

Completion

Nabors #1420 on 1/29/2013 - Check PBDT, NO fill, TOO H w/ tbg & BHA, TIH w/ prod tbg while drifting, Drift would not go thru, (OVER DFIFT), Continue TIH w/ all prod tbg, - CREW TRAVEL - CREW TRAVEL - CONDUCT SAFETY MEETING AND DID A JSA - TBG PRESSURE WAS 275 PSI AND THE CSG WAS 500 PSI - FLOW THE TBG BACK W/ 100 BBLS OF FLUID. - CIRCULATE THE WELL W/ 150 BBLS - DRAIN UP THE PUMP AND PUMP LINE, WRAP THE B.O.P.S AND PUT THE AIR HEATER UNDER THE TARP AND SECURE THE WELL, SWI - POOH LAYING DOWN 10- JTS OF 2 7/8" J55 TBG - POOH W/ 187- JTS OF 2 7/8" J-55 TBG, X- NIPPLE, 1- JT OF 2 7/8" J55 TBG, BIT SUB AND THE BIT - RIH W/ PROD TBG AS FOLLOWS: 2 7/8" NOTCH COLLAR, 2- JTS OF 2 7/8" J-55 TBG, 2 7/8" SEAT NIPPLE, 1- JT OF 2- 7/8" J-55 TBG, 5 1/2" TBG ANCHOR AND 60 JTS OF 2 7/8" TBG. - RU SANDLINE TO DRIFT TBG GOING IN HOLE, COULD NOT GET DRIFT TO GO THRU TBG CONNECTIONS, HANGING UP IN ALMOST EVERY CONNECTION, POOH W/DRIFT AND CALIPER OD, FOUND DRIFT WAS OVER DRIFT - RIH W/ 147- JTS OF 2 7/8" J55 TBG, (GET DIFF DRIFT FOR AM) - PICK UP 3- JTS OF 2 7/8" J55 TBG, TAG PBDT @ 6240', NO FILL

Daily Cost: \$0

Cumulative Cost: \$206,510

1/30/2013 Day: 8

Completion

Nabors #1420 on 1/30/2013 - Continue to PU rods, Space out & seat pump, RU pumping unit, Stroke test pump to 800 psi, Good action, 144" stroke, 5 SPM, PWOP @ 11:30 - TBG HAD 225 PSI ON IT AND THE CSG HAD 425 PSI ON IT. - CONDUCT A SAFETY MEETING AND JSA - CONDUCT A SAFETY MEETING AND JSA - CREW TRAVEL - CREW TRAVEL - BLEW THE CSG DOWN AND THE TBG QUIT FLOWING - BLEW THE CSG DOWN AND THE TBG QUIT FLOWING - TBG HAD 50 PSI ON IT AND THE CSG HAD 425 PSI ON IT - TBG HAD 50 PSI ON IT AND THE CSG HAD 425 PSI ON IT - CUNDUCT A SAFETY MEETING AND A JSA - CUNDUCT A SAFETY MEETING AND A JSA - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - PICK

UP POLISH ROD AND SECURE THE WELL, PUMP THE OIL OUT OF THE LINES, DRAIN UP THE PUMP AND PUMP LINES - PICK UP POLISH ROD AND SECURE THE WELL, PUMP THE OIL OUT OF THE LINES, DRAIN UP THE PUMP AND PUMP LINES - PICK UP AND RIH W/ 2 1/2" X 1 3/4" X 24' RHAC PUMP, 28 - 7/8" RODS 8-PER AND 105- RODS 4-PER. - PICK UP AND RIH W/ 2 1/2" X 1 3/4" X 24' RHAC PUMP, 28 - 7/8" RODS 8-PER AND 105- RODS 4-PER. - DRESS POLISH ROD AND START PREPING RODS - DRESS POLISH ROD AND START PREPING RODS - SPOT IN CUMILATORS AND ROD TRAILER - SPOT IN CUMILATORS AND ROD TRAILER - NIPPLE UP B.O.P.S. ON M-15-9-16 AND SET 2-WAY CHECK FOR TESTING - NIPPLE UP B.O.P.S. ON M-15-9-16 AND SET 2-WAY CHECK FOR TESTING - NIPPLE UP WELL HEAD - NIPPLE UP WELL HEAD - NIPPLE DOWN B.O.P.S., REMOVE SUB AND SET THE TBG HANGER - NIPPLE DOWN B.O.P.S., REMOVE SUB AND SET THE TBG HANGER - LAND TBG AS FOLLOWS: 2 7/8" N/C, 2-JTS 2 7/8" J-55 TBG, 2 7/8" PSN, 1-JT 2 7/8" TBG, 5 1/2" TAC (45K SHEAR) W/ 19K TENSION, 185-JTS 2 7/8" J-55 TBG, TAC @ 5860.89', PSN @ 5893.53' AND THE EOT IS @ 5957.09 - LAND TBG AS FOLLOWS: 2 7/8" N/C, 2-JTS 2 7/8" J-55 TBG, 2 7/8" PSN, 1-JT 2 7/8" TBG, 5 1/2" TAC (45K SHEAR) W/ 19K TENSION, 185-JTS 2 7/8" J-55 TBG, TAC @ 5860.89', PSN @ 5893.53' AND THE EOT IS @ 5957.09 - TRY TO DRIFT THE TBG. GOT DOWN TO 3500', IT HUNG UP ON MOST OF THE COLLARS ON IT'S WAY DOWN, LOOK AT THE DRIFT, YOU CAN SEE THAT THE PIN WAS WELDED ON CROOKED AND THE BODY HAD A BOW IN IT. - TBG HAD 225 PSI ON IT AND THE CSG HAD 425 PSI ON IT. - BLED THE WELL DOWN AS FAR IT WOULD BUT STILL IT FLOWED UP BOTH CSG AND TBG. - BLED THE WELL DOWN AS FAR IT WOULD BUT STILL IT FLOWED UP BOTH CSG AND TBG. - H/O LOADED, PREHEATED AND PUMPED 70 BBLS OF 250 DEGREE H2O DOWN THE TBG TO FLUSH IT. - H/O LOADED, PREHEATED AND PUMPED 70 BBLS OF 250 DEGREE H2O DOWN THE TBG TO FLUSH IT. - LD POLISH ROD AND CONTINUE PU RODS AS FOLLOWS: 27- 3/4" ROD 4- PER, 74- 7/8" RODS 4-PER, 1- 7/8" X 4' PONY, 1- 7/8" X 2' PONY AND 1 1/2" X 30' POLISH ROD - LD POLISH ROD AND CONTINUE PU RODS AS FOLLOWS: 27- 3/4" ROD 4- PER, 74- 7/8" RODS 4-PER, 1- 7/8" X 4' PONY, 1- 7/8" X 2' PONY AND 1 1/2" X 30' POLISH ROD - RU PUMPING UNIT, STROKE TEST PUMP TO 800 PSI, GOOD ACTION, 144" STROKE, 5 SPM - RU PUMPING UNIT, STROKE TEST PUMP TO 800 PSI, GOOD ACTION, 144" STROKE, 5 SPM - LOAD EXTRA TBG ON RUNNERS TRAILER AND MOVE PIPE RACKS. - LOAD EXTRA TBG ON RUNNERS TRAILER AND MOVE PIPE RACKS. - TRY TO DRIFT THE TBG. GOT DOWN TO 3500', IT HUNG UP ON MOST OF THE COLLARS ON IT'S WAY DOWN, LOOK AT THE DRIFT, YOU CAN SEE THAT THE PIN WAS WELDED ON CROOKED AND THE BODY HAD A BOW IN IT. - RIG DOWN, TURN OVER TO PRODUCTION @ 11:30 - RIG DOWN, TURN OVER TO PRODUCTION @ 11:30

Daily Cost: \$0

Cumulative Cost: \$289,866

Pertinent Files: Go to File List